

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
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U.S.S.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITTING OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Union Texas Petroleum

Address  
375 US Highway, Farmington, NM 87401

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
 Change in Transporter of:  
☐ Oil  
☐ Casinthead Gas  
☐ Dry Gas  
☐ Condensate  
 Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla H	Well No. 15	Pool Name, including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee	Fed Lic. Con. 103
Location Unit Letter 0 1190 Feet From The South Line and 1850 Feet From The East Line of Section 19 Township 26 Range 4W NMPM, Rio Arriba Cour				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinthead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 19 Twp. 26 Rge. 4W Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank (Signature)  
Permit Coordinator (Title)  
October 7, 1988 (Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19 \_\_\_\_  
BY \_\_\_\_\_  
TITLE SUPERVISOR OF OIL & GAS # 8

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for a well on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 6/28/88	Date Compl. Ready to Prod. 8/26/88	Total Depth 3400' KB		P.S.T.D. 3342'					
Elevations (DF, RKB, RT, GR, etc.) 6660' GL, 6612' KB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3246		Tubing Depth 3285					
Perforations 3249-3291				Depth Casing Shoe 3382					

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	360	250 sx (259 ft <sup>3</sup> )
7-7/8	4-1/2	3382	450 sx (1162 ft <sup>3</sup> )

#### V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D 2557	Length of Test 3	Bbls. Condensate/MCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-In) 930	Casing Pressure (Shut-In) 933	Choke Size 3/4