Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTHA	ANSP	OHIOIL	AND NA	TUHAL G	AS					
Operator Meridian Oil Inc.					_		Well	API No.				
Address P. O. Box 4289, Farmin	naton. !	NM 87	499	<u> </u>				<u> </u>				
Reason(s) for Filing (Check proper box)		07			X Out	et (Please expl	air)			-		
New Well		Change in	тимер	orter of:		,	,					
Recompletion	Oii		Dry G									
Change in Operator	Casinghea	d Gas 🗌	Conde	assite	Well r	name char	nged fro	m Jicar	illa H #	13		
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA											
Lesse Name Jicarilla 103	ng Formation ta		i	t of Lease Lease No.								
Location	·	13		in bako	<u> </u>		<u>i</u>		1 0100	<u></u>		
Unit Letter C	_ :	330	Feet Fr	on The $\frac{N}{N}$	orta Lin	e and16	520 Fe	et From The	<u>West</u>	Line		
Section 20 Townshi	p /	26N	Range	4	W , N	мрм, Ri	<u>io Arrib</u>	a		County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU								
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Meridian Oil Inc.						P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Gas Company of New Mexico					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413							
If well produces oil or liquids,												
give location of tanks.	Unait	Sec.	Twp.	Rge.	ls gas actuail	y connected?	When	?				
If this production is commingled with that i	from any oth	er lease or	pool, giv	e commungi	ing order num	ber:	-					
IV. COMPLETION DATA		lon w		2 17/ 11	1	1						
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res v		
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations Depth Casing Shoe												
								· ·	_			
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT				
					<u> </u>							
· · · · · · · ·								· · ·				
V. TEST DATA AND REQUES	T FOR A	LLOW	ADLE									
				oil and must	be eavai to or	exceed top allo	owable for this	depth or be	for full 24 hou	rs.)		
OIL WELL Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
1.47					Casing Processing							
Length of Test	Of less Tubing Pressure					产温的		Chake bize				
Actual Prod. During Test	Oil - Bbls.				Water - Bols	MAR1	3 1991	Gar-MCF				
GAS WELL OIL CON. DIV.												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	BE/MMCELS	7 3	Gravity of (Condensate			
							, , , ,			·.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press.	ire (Shut-in)		Choke Size				
VL OPERATOR CERTIFICATE OF COMPLIANCE						NI 001	ICEDY	TION		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
I hereby certify that the rules and regulations of the Oil Conservation					(DIL CON	12FHA	NOITE	DIVISIC)N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_			1AD 1 9	1001			
Page 1/2					Date	Approve	d	IAR 1 3	1331			
Signatura & Committee & Commit					By							
Leslie Kahwajy Production Analyst					SUPERVISOR DISTRICT #3							
Printed Name Title 3/8/91 505-326-9700					Title		OUFER	-SUK DI	STRICT	/ 3		
Date		Tele	phone N	o.	<u> </u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.