Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

4 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ			-		BLE AND	_		ON					
Operator Meridian Oil Inc.							Well API No.							
Address P. O. Box 4289, Farm	inaton	NM 8	7499											
Reason(s) for Filing (Check proper box)	ing con,	Mu O	1433			X Ot	het (Please e	xpiain)			 -			
New Well		Change in	Trans	porter of	f:	٠ بـ	,	,						
Recompletion	Oil		Dry C											
Change in Operator	Caninghe	ad Gas	Cond	comie	Ш	Well	name d	change	d fr	<u>rom Jica</u>	<u>ırilla H</u>	#13		
If change of operator give name and address of previous operator												_		
II. DESCRIPTION OF WELL	AND LE	EASE												
Estates Name		Well No. Pool Name, include			ing Federation Kind				of Lease No.					
Jicarilla 103		13	Wil	dhor	se (Gal Tup			State,	Federal or Fe	C103			
Location		200												
Unit Letter	_ :	830	_ Feet I	From Th	ıe	Vorth Li	ne and	1620	Fe	et From The .	West	Line		
Section 20 Townsh	in	26N	Range	_		4W . N	impm,	Rio A	rrit	18		C		
20 10	·b		Cang				uvirivi,	10 /1	1 1 12	<i></i>		County		
III. DESIGNATION OF TRAI	SPORT			ND NA	ATU									
Name of Authorized Transporter of Oil		or Conde	assie	\Box		1		• •			orm is to be se	•		
Meridian Oil Inc. Name of Authorized Transporter of Casin	obeed Gee		D-	- C F							M 8749			
Gas Company of New Me	•				نــــــــــــــــــــــــــــــــــــــ	Address (Give address to which appro								
If well produces oil or liquids,	Unit	Sec.	Twp.		Rge.	Is gas actual			When		III 0/41	<u>J</u>		
give location of tanks.	1	<u> </u>	<u>L</u>	1										
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease or	pool, g	ive com	mungi	ing order nun	nber:							
Designate Type of Completion	- (X)	Oil Well		Gas W	ell	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Con	pl. Ready to	Prod.		_	Total Depth	-			P.B.T.D.	*	····		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay			Tubing Dep	th			
Perforations	i									Depth Casing Shoe				
										: Depui Casin	ig Shoe			
· · · · · · · · · · · · · · · · · · ·		TUBING.	CAS	ING A	ND	CEMENT	NG RECO	ORD	_					
HOLE SIZE		CASING & TUBING SIZE					DEPTH SET SACKS CEMENT							
						•								
														
														
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	Ξ										
OIL WELL (Test must be after	recovery of	otal volume	of load	i oil ana	musi	be equal to o	r exceed top	allowable j	for this	depih or be j	for full 24 hou	73.)		
Date First New Oil Run To Tank	Date of T	est				Producing M	lethod (Flow	pump, gas	s lift, ei	(c.)				
Length of Test	Tubing D					Casina Perso	THE	G P	E 16	Choke Size				
Lingui or 10m	i doing r	Tubing Pressure					Casing Pressults							
Actual Prod. During Test	8.				Water - Bbis	M	ARI 3	139	Gas- MCF					
								-		~11.2		_		
GAS WELL								COr	4 . 1	117.				
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of C	condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size					
results (paox, oscx pr.)	raning riesance (Stiff-III)					Casing 11ca	MIC (SHOR-ID)			Citat Size				
VI. OPERATOR CERTIFIC	'ATE O	F COME	PI IA	NCE		1				!				
I hereby certify that the rules and regu							OIL CC	NSE	RV/	ATION	DIVISIO	NC		
Division have been complied with and that the information given above						MAR 1 3 1991								
is true and complete to the best of my knowledge and belief.						Date ApprovedMAK 1 3 1991								
Lossin L	nh i	130 1	Z					_		/	1 ,			
Signatura Leslie Kahwajy Production Analyst					-	By But Chang								
Lěslie Kahwajy	Pr	oduct		naly	<u>st</u>			SUF	PERI	VISOR DI	STRICT	13		
Printed Name 3/8/91	E.C	5-326-	Title 9700	1		Title						# ¥		
Date			phone		_									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.