

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate (Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Amoco Production Co.
3. ADDRESS OF OPERATOR 2325 East 30th St. Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 790' FSL x 850' FWL

89 JAN 26 AM 11:09

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. LEASE DESIGNATION AND SERIAL NO.
nm 19560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bear Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Willcox Dakota

Barren Maraca Est
11. SEC., T., R., OR BLK. AND SURVEY OR AREA

SWSW Sec. 2 T26N R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO. API NO
30 039 24207

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7245' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Initial Completion ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
ALL PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pressure tested casing to 3300 psi. Perforated intervals 7246-7392' with 2 JSPP, .50" diameter, for a total of 292 holes. Moved in and rigged up service unit on 10-28-88. Set a cast iron bridge plug at 7220' and tested to 3300 psi. Perforated the following intervals: Gallup C Zone 7246-7392' with 2 JSPP, .50" diameter, for a total of 292 holes and the AB Zone 7060-7170' with 2 JSPP, .50" diameter, for a total of 220 holes. Fraced interval 7246-7392' with 2982 bbl of 30th gel and 12200 lb of 40-70 mesh Arizona sand and 140000 lb of 20-40 mesh Arizona sand and flush with 225 bbl of 311 bbl designed displaced. Fraced Gallup AB Zone 7060-7170' with 112,812 gal 30 lb gel and 10,000 lb of 40/70 Arizona sand and 140,000 lb of 20-40 mesh Arizona sand. Drilled out bridge plug landed 2 7/8" tubing at 7403'. Released rig on 11-21-88 at 1200 hrs.

RECEIVED

FEB 02 1989

OIL CON. DIV

1/25/89

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED B. S. Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JAN 30 1989

FARMINGTON RESOURCE AREA

Jmm

*See Instructions on Reverse Side