

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 19560	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2325 E. 30th St., Farmington, NM 87401		7. UNIT AGREEMENT NAME Bear Canyon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL x 850' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 7258' KB		10. FIELD AND POOL, OR WILDCAT Wildcat Dakota Cavilan Macos Extension	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWSW Sec. 2 T26N, R12W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud and Set Casing</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *			

Spud a 14-3/4" surface hole on 10-1-88 at 1700 hrs. Drilled to 310'. Set 10-3/4" 40.5# K55 ST&C surface casing at 309'. Cemented with 357 cf Class G 2% CAC12. Circulated 23 barrels to the surface. Pressure tested casing to 2100 psi. Drilled a 9-7/8" hole to a TD of 6715'. Set 7-5/8" N80 and K55, 26.40# production casing at 5560'. Cemented with 1040 cf Class G 50/50 POZ and tailed in with 115 cf Class G. Cement 2nd stage with 1197 cf Class G 50/50 POZ. Tail in with 115 cf Class G. Pressure test to 3000 psi. Set 5", 15# K55 liner at 7550'. Cement with 252 cf 50/50 POZ. The DV tool was set at 3839' and the rig was released at 1900 hrs. on 10-19-88.

18. I hereby certify that the foregoing is true and correct

SIGNED SS Shaw

TITLE

Adm. Supervisor

11-11-88

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FMOC

NOV 21 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side