

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
2325 East 30th St Farmington NM 87401

At surface 790' FSL x 850' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED
OIL CON. DIV

15. DATE SPUDDED 10-1-88 16. DATE T.D. REACHED 10-19-88 17. DATE COMPL. (Ready to prod.) 12-4-88

20. TOTAL DEPTH, MD & TVD 7602' 21. PLUG. BACK T.D., MD & TVD 7522'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7060' - 7392'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR-SP-CAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5# K55	309'	14-3/4"	357 cf Class G	
7-5/8"	26.4# K55 NB	80 6715'	9-7/8"	1040 cf Class G, 115 cf Class G	
				1197 cf Class G, 115 cf Class G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	6527'	7550'	252 cf	

31. PERFORATION RECORD (Interval, size and number)

7246' - 7392', 2 js pf, .5" dia, 292 holes
7060' - 7170', 2 js pf, .50" dia, 220 holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7060' - 7170'	112812 gal 30# xlink gel 150000# 20-40 sand
7246' - 7392'	125244 gal 30# xlink gel 152200# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-4-88		Pumping					Testing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-15-88	24	-	→	67	127	8	1896	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
75	75	→	67	127	8			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED B. Shaw TITLE Adm. Supervisor DATE 12-19-88

NMOCC

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES; (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Caliche	4994 1/2'					
	Only formation logged					