

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator  
COLEMAN OIL & GAS, INC.  
3a. Address  
DRAWER 3337 FARMINGTON NM 87499  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3b. Phone No. (Include area code)  
(505)-327-7160

5. Lease Serial No.  
NM19560  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.  
NM 100233  
8. Well Name and No.  
BEAR CANYON #4  
9. API Well No.  
30-039-24207  
10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE  
11. County or Parish, State  
RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUGGED AND ABANDONED THE BEAR CANYON #4 AS PER ATTACHMENT.

RECLAIMED LOCATION AS PER LAND OWNER SATISFACTION.

Steve Stevenson  
Landowner

RECEIVED  
DEC 27 1999  
OIL CON. DIV.  
DIST. 3

AFMSS

Adjud	Amg
Eagr	Amg
Geol	
Surf	
Appvl	Amg

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MICHAEL T. HANSON

Title

ENGINEER

Signature

Date

November 11, 1999

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



**Key Energy Services, Inc.**  
 Four Corners Division  
 P.O. Box 900  
 5651 US Highway 64  
 Farmington, NM 87499  
 Phone: 505-327-4935  
 Fax: 505-327-4962

# **PLUG & ABANDON CEMENT SERVICE REPORT**

WELL NAME: BEAR CANYON #4  
 DATE STARTED: 08-27-99  
 DATE COMPLETED: 08-31-99

TOTAL PLUGS SET: 5  
 TOTAL SACKS USED: 432  
 BLM WITNESS: J. VALENCIA  
 OPERATOR WITNESS: N/A

MOL RU. POH AND LD 196 3/4" RODS W/ PUMP AND POLISH ROD. POH AND STRAP OUT OF HOLE WITH 4874.87' OF 2 3/8" TBG. PU AND RIH W/ 7 5/8" RETAINER AND SET AT 4401.52'.

**PLUG #1 (CHACRA, 4150' - 4907')**  
 CIRCULATE HOLE CLEAN WITH WATER AND PRESSURE TESTED CSG TO 500 PSI. HELD GOOD FOR 10 MINUTES. ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER AT 3 BPM WITH 500 PSI. MIXED 229 SX CL. B CEMENT PLUG, PLACING 172 SX BELOW AND 57 SX ABOVE RETAINER, SQUEEZING PERFORATIONS TO 1250 PSI. PUH TO 3896'.

**PLUG #2 (D.V. TOOL, 3740' - 3890')**  
 BALANCED 34 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 3674'.

**PLUG #3 (KIRTLAND, FRUITLAND, P.C., 3341' - 3674')**  
 BALANCED 53 SX CL. B CEMENT PLUG INSIDE CASING. PUH TO 3294'.

**PLUG #4 (OJO ALAMO, 3140' - 3290')**  
 BALANCED 34 SX CL. B CEMENT PLUG INSIDE CASING. POH.

**PLUG #5 (NACIMIENTO, 1300' - 1450')**  
 RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 1450'. PU AND RIH WITH RETAINER AND SET AT 1400'. OPENED BRADON HEAD AND ESTABLISHED INJECTION RATE INTO PERFORATIONS WITH WATER AT 1.5 BPM WITH 1250 PSI. MIXED 82 SX CL. B CEMENT PLUG, PLACING 59 SX BELOW AND 23 SX ABOVE RETAINER, SQUEEZING PERFORATIONS TO 1100 PSI. NO CIRCULATION TO SURFACE. POH. DUG CELLAR AND ND WELL HEAD, LEAVING THE BRADON HEAD FLANGE.

## **ADDITIONAL NOTES**

WELL WAS TRANSFERRED TO THE LAND OWNER TO USE AS A WATER WELL. KEY ENERGY WILL PERFORATE 20 HOLES IN TWO DIFFERENT SETS IN THE NACIMIENTO FOR FRESH WATER.

*NCK*  
 NATHAN CRAWFORD  
 P&A SUPERVISOR



COLEMAN OIL & GAS, INC.

Mr. Steve Stevenson  
HCR 74, Box 80  
Lindrith, NM 87029

Dear Mr. Stevenson:

Steve, would you please review the conditions of approval for final abandonment as stated by Pat Hester and please make a hand written note at the bottom of this letter of any or all that you require as the surface owner.

Thank you,

Mike Hanson

I The Land owner Steve Stevenson Have  
one pit that needs Back filling & Reseed  
The Road stays open The Anchors stay  
in place well head Flange stays  
Production Line stays in place  
Every Thing else is ok

thank you Steve Stevenson

8-25-99

# STEVENSON EXCAVATION

HCR 74 BOX 80  
LINDRITH, NEW MEXICO 87029  
(505) 774-6694

INVOICE

№ 00066

TO: Coleman oil & Gas  
Drawer 3337  
Farmington NM 87499

DATE: 10-31-99

REQUESTED BY: Mike Hanson

DATE:	WORK ORDER NO.	DESCRIPTION OF WORK	AMOUNT
		Bear Canyon # 4	
		Back Fill pit & Seed	
CAT	D-7F at 85 <sup>00</sup>	per Hour 5hr	425 <sup>00</sup>
M/H LOE P/A 326			
tax			23.91
Total			448.91
Thank you Steve Stevenson			