

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30 039 24208                                                                        |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |

|                                                                                                                                                                                                        |                                                                |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |                                                                |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                                                                               | 7. Lease Name or Unit Agreement Name<br>Bear Canyon Unit       |
| 2. Name of Operator<br>Amoco Production Co.                                                                                                                                                            | 8. Well No.<br>5                                               |
| 3. Address of Operator<br>2325 East 30th St., Birmingham, NM 87401                                                                                                                                     | 9. Pool name or Wildcat<br>Garden Mancos Est                   |
| 4. Well Location<br>Unit Letter M : 850 Feet From The South Line and 850 Feet From The West Line<br>Section Township Range NMPM Rio Arriba County                                                      | 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>7374' GR |

|                                                                               |                                                                |
|-------------------------------------------------------------------------------|----------------------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                                                |
| NOTICE OF INTENTION TO:                                                       | SUBSEQUENT REPORT OF:                                          |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | COMMENCE DRILLING OPNS. <input type="checkbox"/>               |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | CASING TEST AND CEMENT JOB <input type="checkbox"/>            |
| OTHER: <input type="checkbox"/>                                               | OTHER: Spud and set casing <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 14.75" surface hole at 1800 hrs 01-20-89. Drilled to 375 ft. Set 10.75" 40.50 lb K-55 connection buttress surface casing at 373'. Cemented with 372 of Class B Ideal and 2% each 2. Circulated 15 barrels to the surface. Pressure tested casing to 1900 psi. Drilled a 9.875" to 6640 ft. Set 7.625" N-80 LTXC 29.70 lb/ft intermediate casing at 6639 ft. Cemented in two stages. Stage 1: 175 of Class G Ideal and tailed in with 115 of Class G Ideal cement. Stage 2: cemented with 445 of Class G Ideal and tail in with 115 of Class G Ideal cement. Unable to circulate. Set liner at 7658' with 385 of 50/50 Poz, ID reached 2-8-89 at 7700'. DV tool set at 3972' and the rig was released at 1700 hrs 2-8-89. Copy of temperature survey attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Shaw TITLE Adm. Supervisor DATE 2-14-89  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

FEB 17 1991

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: