

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
FEB 28 1991
OIL CON. DIV.
DIST. 3

WELL API NO. 30-039-24208
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bear Canyon Unit
8. Well No. 5
9. Pool name or Wildcat Gavilan Mancos Ext.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEFEIN ☐ PLUG BACK ☐ DPT RESVR ☐ OTHER	
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON	
3. Address of Operator P. O. Box 800 Denver, Colorado 80201	
4. Well Location Unit Letter M : 850 Feet From The South Line and 850 Feet From The West Line	

Section 12	Township 26N	Range 2W	NMPM Rio Arriba	County
10. Date Spudded 1/20/89	11. Date T.D. Reached 2/8/89	12. Date Compl. (Ready to Prod.) 4/18/89	13. Elevations (DF & RKB, RT, GR, etc.) 7374' GR	14. Elev. Casinghead
15. Total Depth 7700'	16. Plug Back T.D. 7555'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Gallup C 7308-7454; Gallup AB 7180-7236				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Cal, Density, IND, Spontaneous Potential, DIL, 2Arm Cal., GR				22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	373'	14 3/5"	372 sx Cl. B	0
7 5/8"	29.7#	6639'	9 7/8"	290 sx Cl. G Ideal,	
				560 sx Cl. G Ideal tail	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	6318	7658	250 sx 50/50	poz	2 7/8"	7445'	

26. Perforation record (interval, size, and number) Gallup C- 7308'-7454', .48", 292 holes Gallup AB 7180'-7236', .48", 112 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7308-7454	Frac with 106,820 gal 30# gel, 5000# 40/70 & 132,100# 20/40 sn
7180-7236	Frac w/63180 gal 30# gel, 5000# 40/70 & 84339# 20/40 sn	

28. PRODUCTION							
Date First Production 4/18/89	Production Method (Flowing, gas lift, purping, Size and type pump) Pumping - rod pump					Well Status (Prod. or Shut-in) SI	
Date of Test 4/12/89	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 48	Water - Bbl. 46	Gas - Oil Ratio 0
Flow/Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 48	Water - Bbl. 46	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature J.L. Hampton	Printed Name J.L. Hampton	Sr. Staff Admin. Supv.	Date 2/11/91

Tops
Knotland 3589
pc 3821