

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3003924208
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS OF WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

RECEIVED
MAY 11 1989

1. Type of Well: OIL WELL ☒ GAS WELL ☐	OIL CON. DIV DIST. 3
2. Name of Operator Amoco Production Co.	
3. Address of Operator 2325 East 30th St., Irvington, NM 87401	
4. Well Location Unit Letter M : 850 Feet From The South Line and 850 Feet From The West Line Section 12 Township 12N Range 2W NMPM Rio Arriba County	

7. Lease Name or Unit Agreement Name Bear Canyon Unit
8. Well No. 5
9. Pool name or Wildcat Devils Mancos Est.

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7374' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Initial Completion ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested casing to 3500 psi. Perforated the following intervals:
7308 to 7454 ft for a total of 292 holes. Faced C Zone interval
with 106,820 gallons of 30lb gel and 5000 lb of Arizona 40-70 mesh
sand in 36,000 gallon pad volume followed by 132,700 lb of Ottawa
20-40 mesh sand in 60,000 gallons ramp volume. Set cast iron bridge
plug at 7270'. Perforate Gallup AB Zone interval 7180-7236 ft JISPF
for a total of 112 holes. Structure stimulate Gallup AB zone with 30lb
gel, 63180 gallons and 5000 lb Arizona 40-70 mesh sand in pad volume
and ramp 84339 lb Ottawa 20-40 mesh sand and flush with
12,100 gal. of gel. Drilled out cast iron bridge plug at 7270 ft. Circulated
hole clean. Log fill at 7445 ft. Land tubing. Run BxL ambrade
bombs. Rig released 3-20-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE BA Shaw TITLE Adm. Supervisor DATE 5-9-89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____

TITLE _____

DATE

MAY 11 1989

CONDITIONS OF APPROVAL, IF ANY: