

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corp.-Attn: Paula Priest

3. ADDRESS OF OPERATOR
P.O. Box 2120, Houston, Texas 77252-2120

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 885' FSL & 2465' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
n/a

8. FARM OR LEASE NAME
Jicarilla G

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
BS Mesa Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.1, 26N-5W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 09/30/88 16. DATE T.D. REACHED 10/11/88 17. DATE COMPL. (Ready to prod.) 11/03/88 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7338' GR

20. TOTAL DEPTH, MD & TVD 7901' MD, TVD 21. PLUG BACK T.D., MD & TVD 7901' MD, TVD 22. IF MULTIPLE COMPL., HOW MANY* no 23. INTERVALS DRILLED BY → x

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7416-7768' MD, TVD

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DSE/SDL/DLL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	395	12-1/4	350 sx	none
7	23#	4286	8-3/4	240 sx	none
4-1/2	11.6#	7901	6-1/4	440 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	4080	7901			2-3/8	7715	7682

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7416-7768	0.32"	26 holes	7416-7768	Acid 1250 gal 15% HCL
			7416-7768	Frac 121,296 gal 2% KCL

33.* PRODUCTION

DATE FIRST PRODUCTION 11/01/88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 03/07/89 HOURS TESTED 11 days CHOKED SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BSL. 0 GAS—MCF. 44 WATER—BSL. TSTR GAS-OIL RATIO 0

FLOW. TEMPERATURE 340 CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY John Rector

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paula Priest TITLE Regulatory Analyst DATE 03/21/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3600					
Kirtland -						
Fruitland	3652					
Pic. Cliffs	3922					
Cliff House	5662					
Menefee	5815					
Pt. Lookout	6215					
Mancos	6340					
Gallup	7395					
TD	7900					