

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address Union Texas Petroleum Corp. Attn: Ken E. White

Well API No.

Address P.O. Box 2120 Houston, TX 77252-2120

Reason(s) for Filing (Check proper box)

## New Well

**Change in Transporter of:**

Other (Please explain)

## Recompletion

Oil

☐ Dry Gas

### Change in Operator

### Casinghead Gas

☐ Condensate

If change of operator give name and address of previous operator

## II. DESCRIPTION OF WELL AND LEASE

Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Fed	Lease No.
Jicariila G		12	B.S. Mesa Gallup	State, Federal or Fee		Jic. Contract 150
Location						
Unit Letter	N	:	885	Feet From The	South	Line and 2465 Feet From The West Line
Section	1	Township	26N	Range	5W	, NMPM, Rio Arriba County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Conoco					P.O. Box 1267, Ponca City, OK 74603	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Gas Co. of New Mexico					P.O. Box 26400, Albuquerque, NM 87125	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA:

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			X	X					
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9/30/88		11/03/88		7901		7901			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
7338' GR		Tapcito PC/BS Mesa G		7416		7715			
Perforations						Depth Casing Shoe			
7416-7768						7901			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4		9 5/8		395		350			
8 3/4		7		4286		240			
6 1/4		4 1/2		7901		440			
V. TEST DATA AND REQUEST FOR ALLOWABLE									

## V. TEST DATA AND REQUEST FOR ALLOWABLE

## OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	<div style="text-align: center;"> <b>RECEIVED</b>  <b>JUN 23 1989</b> </div>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
44	11 days	0	
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flow test	325	630	3/4"

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ken E. White  
 Printed Name Ken E. White Reg. Permit Coord.  
 Title  
6-21-89 713/968-4004  
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved       JUL 03 1989      

By \_\_\_\_\_ Original Signed by FRANK T. CHAVEZ

Title \_\_\_\_\_

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104  
1) Request for all information to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.