Submit 5 Copies
Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

I.	REQUES TO 1	TRANSPORT	VABLE AND AUTHO OIL AND NATURAL	PRIZATION		
Operator			OIL AND NATURAL	Well API No.		
Address	xas Petroleum Co	rp. Attn:	Ken E. White		39-242/1	
P.O. Box	2120 Houston,		100		27-24-211	
Reason(s) for Filing (Check pro	oper box)	TX 77252-21				
New Well	Chang	ge in Transporter of:	Other (Piease	explain)		
Recompletion	Oil	Dry Gas				
Change in Operator  If change of operator give name	Casinghead Gas	Condensate	<del>-</del>			
and address of previous operator						
II. DESCRIPTION OF	WELL AND LEASE					
Lease Name	Well No. Pool Name, Including Formation					
Jicariila	la G 12 B.S. Mesa Gallup		Kind of Lease State, Federal			
Location			TICSU GUTTUD		Jic. Contra	
Unit LetterN	<u> </u>	Feet From The .	South Line and	2465 Feet From	- West	
Section 1	Townstin OCN			reet From	TheLin	
Security	Township 26N	Range 511	, <b>NMPM</b> ,	Rio Arriba	County	
III. DESIGNATION OF	TRANSPORTER OF	OIL AND NAT	TIDAL CAS			
Transporter	of Oil or Con	densate	Address (Give address to	which approved come of a	Li. C	
Conoco			<u> </u>	)/. Ponca City	OK 74603	
Name of Authorized Transporter		or Dry Gas 💢	Address (Give address to	which approved copy of t	his form is to be sent	
if well produces oil or liquids	New Mexico		<u> </u>	·00. Albuquera:	ie NM 87125	
eve location of tanks.	Unit   Sec.	Twp.   Rge	E. Is gas actually connected?	When?	0,120	
f this production is commingled w	with that from any other lease of	Or pool give co	No			
V. COMPLETION DAT	'A	n poor, give commun	gung order number:			
Decignate Transaction	Oil We	ell Gas Well	New Well Workover			
Designate Type of Comp		i X	X	Deepen Plug Ba	ck Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.		
9/30/88 devations (DF, RKB, RT, GR, etc.	11/03	/88	7901	F.B.1.D.	7901	
70001 05		Tubing Depth				
erforations	Tapcito PC/BS Mesa		7416	<del></del>	<i>7</i> 715	
7416-7768				Depth Ca		
	TUBING	, CASING AND	CEMENTING RECOR	DD.	7901	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	<u> </u>	0.000	
12 1/4	9 5/8	}	395	<del></del>	SACKS CEMENT	
8 3/4	7		4286		<u>350</u> 240	
6 1/4	/4 4 1/2		7901		440	
TEST DATA AND REC	OUEST FOR ALLOW	ARIE	<u> </u>			
IL WELL (Test must be	after recovery of total volume	of load oil and must	ha amual sa			
ate First New Oil Run To Tank	Date of Test	Sy load by the mast	Producing Method (Flow, pu	owable for this depth or b	e for full 24 hours.)	
and of T			!	emp, gas iyi, eic.)	a regime	
ngth of Test	Tubing Pressure		Casing Pressure	Choke Siz	DECEIVE	
	Tubing Pressure		Casing Pressure			
			!		U.N.S. 0 1000	
tual Prod. During Test	Tubing Pressure		Casing Pressure	Choke Siz	JUN2 3 1989	
AS WELL	Tubing Pressure Oil - Bbls.		Casing Pressure Water - Bbis.	Choke Sie Gas- MCF	U JUN2 3 1989 OIL CON. DIN	
AS WELL mail Prod. Test - MCF/D	Oil - Bbls.		Casing Pressure	Choke Sie Gas- MCF	U JUN2 3 1989 OIL CON. DIV	
AS WELL tual Prod. Test - MCF/D 44	Oil - Bbls.  Length of Test  11 days		Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	Choke Sie Gas- MCF	JUN2 3 1989	
AS WELL  Tual Prod. Test - MCF/D  44  ung Method (puor, back pr.)	Tubing Pressure  Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shui-		Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  ()  Casing Pressure (Shut-in)	Choke Sie Gas- MCF	JUN2 3 1989 OIL CON. DIV	
AS WELL  Tual Prod. Test - MCF/D  44  Ling Method (puot. back pr.)  Flow test	Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shut-	-in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	Choke Signal Gas- MCF	JUN2 3 1989 OIL CON. DIV	
AS WELL  tual Prod. Test - MCF/D  44  tung Method (puot. back pr.)  Flow test  OPERATOR CERTIFIED  I hereby certify that the rules and	Tubing Pressure  Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shut- 325  FICATE OF COMP)	in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  O Casing Pressure (Shut-in)  630	Gas- MCF Gravity of Choke Size	JUN2 3 1989 OIL CON. DIV	
AS WELL  tual Prod. Test - MCF/D  44  tung Method (puor. back pr.)  Flow test  OPERATOR CERTI  I hereby certify that the rules and Division have been complied with	Tubing Pressure  Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shui- 325  FICATE OF COMP)  regulations of the Oil Conservery	in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  O Casing Pressure (Shut-in)  630	Choke Signal Gas- MCF	JUN2 3 1989 OIL CON. DIN Condensate  3/4"	
AS WELL  Mail Prod. Test - MCF/D  44  Ing Method (pitor, back pr.)  Flow test  OPERATOR CERTI  hereby certify that the rules and Division have been complied with	Tubing Pressure  Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shui- 325  FICATE OF COMP)  regulations of the Oil Conservery	in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  O Casing Pressure (Shut-in)  630  OIL CON	Gas-MCF Gravity of Choke Size	JUN2 3 1989 OIL CON. DIN Condensale  3/4" DIVISION	
AS WELL  The state of the state	Tubing Pressure  Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shui- 325  FICATE OF COMP)  regulations of the Oil Conservery	in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  O Casing Pressure (Shut-in)  630	Gas-MCF Gravity of Choke Size	JUN2 3 1989 OIL CON. DIN Condensale  3/4" DIVISION	
AS WELL  Tual Prod. Test - MCF/D  44  ung Method (pitot. back pr.)  Flow test  OPERATOR CERTII  I hereby certify that the rules and Division have been complied with s true and complete to the best of	Tubing Pressure  Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shui- 325  FICATE OF COMP)  regulations of the Oil Conservery	in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  0 Casing Pressure (Shut-in) 630  OIL CON  Date Approved	Choke Signature of Choke Size  SERVATION  JUL ()	JUN2 3 1989 OIL CON. DIV Condensate  3/4" DIVISION 3 1989	
AS WELL  Tual Prod. Test - MCF/D  44  Tual Prod. Test - MCF/D  45  The complete to the best of the structure	Tubing Pressure  Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shut- 325  FICATE OF COMP) regulations of the Oil Conserver and that the information gives my knowledge and belief.	LIANCE ration n above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  0 Casing Pressure (Shut-in) 630  OIL CON  Date Approved	Gas-MCF Gravity of Choke Size	JUN2 3 1989 OIL CON. DIV Condensate  3/4" DIVISION 3 1989	
AS WELL  That Prod. During Test  AS WELL  That Prod. Test - MCF/D  44  The prod. Test - MCF/D  45  The prod. Test - MCF/D  46  The prod. Test - MCF/D  47  The prod. Test - MCF/D  48  The prod. Test - MCF/D  49  The prod. Test - MCF/D  40  The prod. Test - MCF/D  The	Tubing Pressure  Oil - Bbls.  Length of Test  11 days Tubing Pressure (Shut- 325  FICATE OF COMP)  regulations of the Oil Conserver and that the information gives my knowledge and belief.  Reg. Permit (	LIANCE ration n above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  0 Casing Pressure (Shut-in) 630  OIL CON  Date Approved	Choke Signature of Choke Size  SERVATION  JUL ()	JUN2 3 1989 OIL CON. DIN Condensale  3/4" DIVISION 3 1989 CHAVEZ	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabutation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.