

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jic. Contract 103 150
2. NAME OF OPERATOR Union Texas Petroleum	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 375 US Highway 64, Farmington, NM 87401	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with appropriate requirements. See also space 17 below.) At surface 885' FSL & 2465' FWL	8. FARM OR LEASE NAME Jicarilla G
14. PERMIT NO.	9. WELL NO. 12
15. ELEVATIONS (Show whether on FSL or FWL) 7338' G.L.	10. FIELD AND POOL OR WILDCAT Tapacito PC BS Mesa Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T26N-R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

RECEIVED
OCT 27 1988
OIL CON. DIV.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) Int. csq & prod. liner ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drill 8-3/4" hole to 4286'.
2. Run 7", 23#, N-80 intermediate casing to 4286'. DV tool at 2973'.
3. Cement 1st stage with 140 sx (360 cu.ft.) 65/35 POZ with 12% gel, 12-1/4# gilsonite/sk, tailed by 100 sx (118 cu.ft.) Cl "B" with 2% CaCl2. Open DV tool, circulate 5 bbls (28 cu.ft.) of cement to surface. Cement 2nd stage with 250 sx (643 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sx (118 cu.ft.) Cl "B" with 2% CaCl2. Lost circulation. Top of cement at 1000' by temperature log.
4. Test BOP and manifold to 1500 psi. Test casing to 1500 psi. All held OK.
5. Drill 6-1/4" hole with gas to 7901'.
6. Log well.
7. Run 4-1/2", 11.6# liner from 4080'-7901'.
8. Cement into intermediate casing with 440 sx (691 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Had cement on liner setting tool.
9. Rig down, move off.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Tranter

TITLE Permit Coordinator

DATE 10/19/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE

OCT 25 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY KIT