UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Well	.s			
	5.	Lease Number Jicarilla 150		
1. Type of Well GAS	6 .	If Indian, All. or Tribe Name		
	7.	Jicarilla Apache Unit Agreement Nam		
2. Name of Operator		•		
BURLINGTON RESOURCES OIL & GAS COMPANY				
3. Address & Phone No. of Operator	8.	Well Name & Number Jicarilla 150 #12		
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.		
4. Location of Well, Footage, Sec., T, R, M	10.	30-039-24211 Field and Pool		
885'FSL, 2465'FWL, Sec.1, T-26-N, R-5-W, NMPM	11.	BS Mesa Gallup/mV County and State		
		Rio Arriba Co, NM		
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		DATA		
Type of Submission Type of Act X Notice of Intent Abandonment	Change of Pla	ans		
x Recompletion _	New Construct	tion		
Subsequent Report Plugging Back Casing Repair	Non-Routine D Water Shut of			
Final Abandonment Altering Casing				
13. Describe Proposed or Completed Operations				
It is intended to recomplete the subject well accomplete	cording to the a	attached procedure.		
	- COURT			
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	Line no	175		
14. Thereby certify that the foregoing is true and o	correct.			
Signed Signed Title Regulatory Adm	ninistrator Date	e 11/15/99		
(This space for Federal or State Office use) APPROVED BY Title Patro. {	Date _	12/23/25		
CONDITION OF APPROVAL, if any:	,			
Submi-1 alloca-pion c	s's upor	Ompletion		
MU	-			

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Bruzus Rd., Aztec, NM 87410 District (V

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

³ Pool Name

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r	1	¹ Pool Code			' Pool Name					
30-039-	24211		7231	9/72	9/72920 Blanco Mesaverde				e/B. S. Mesa Gallup			
* Property (Code		•	'Property Name Jicarilla 150						* Well Number		
14538	No.	Burl	ingto	on Re	esources	perator. S 01	Oil & Gas Company				7338 GR	
			-		10 Sur	face	Location					
UL or lot no.	Section 1	Township Range 26N 5W		Lot Ide	Feet from	from the North/Sout South		Feet from the 2465		East/West line West		County RA
Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Ide	n Feet from	, the	North/South line	Feet f	et from the East/We		t line	County
"Dedicated Act	88	er Infill 14 C	onsolidatio	■ Code	15 Order No.							
Gal-160 NO ALLO	.84 Wable \	WILL BE A	SSIGNE	D TO	THIS COMP	LETIC	ON UNTIL ALL	INTE	ESTS H	AVE BE	EN CO	NSOLIDATED
		OR A	NON-ST	ANDAF	RD UNIT H	AS BI	EEN APPROVED	BYT	HE DIV	ISION		
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					D	NGI.	&	11:	hereby ceri	tify that the w	rell locationes of actual	n shown on this plat al surveys made by me
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<u> </u>								:	Signature an	d Seal of Pro	ofessional	Surveyer:
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SUNDRY NOTICE SUBMITTAL

Well: Jicarilla 150 #12

Unit N, Sec. 1, T 26N, R 5W

Rio Arriba, NM

It is intended to recomplete the Mesaverde formation in the existing Gallup wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Gallup formation at approximately 6712'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 4512' - 6612' . If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing will be landed approximately 100' above PBTD. The well will then produce commingled production for the Mesaverde and Gallup formations. Application for commingling will be submitted.

Approved:

Drilling Superintendent

Date