30-039-242/2

Form 3160-3

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

(November 1983) UNITED STATES Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT <u>Jicarilla Contract 1</u>07 6. IF INDIAN, ALLOTTES OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK <u>Jicarilla Apache</u> 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN . DRILL 🖾 N/A h. TYPE OF WELL MULTIPLE X SINGLE 8. PARM OR LEASE NAME WELL WELL X JICARILLA F 2. NAME OF OPERATOR 9. WELL NO. Union Texas Petroleum 3. ADDRESS OF OPERATOR West Lindrith Gal-DK 375 U.S. Highway 64, Farmington New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Blanco MV 11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA 1240' FSL & 710' FEL At proposed prod. sone Section 28, T26N-R4W Same as above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Rio Arriba 22 miles northwest of Ojito, New Mexico 13. DISTANCE FROM PROPUSED* 710' from le LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 710' from DU (Also to nearest drig. unit line, if any) 17. NO. OF ACRES ASSIGNED S 16. NO. OF ACRES IN LEASE 710' from lease 320 E/2 2560 319.8 acres 20. ROTARY OR CABLE TOOLS 13. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH Rotary 8135 3105' 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE This action is subject to technical and 7081 G.L. (grad<u>ed</u>) SUBJECT TO COMPLIANG *** TREMENTED REQUIREMENTS OF STREET TO THE 23 and appeal pursuent do:43 GFR 3165.4. WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF ROLE 32.3# 350 205 sx (242 cu.ft.) 9-5/8" 12-1/4" 3960' 370 sx (885 cu.ft.) $8 - \overline{3}/\overline{4''}$ 3760'-8135' 6-1/4"520 sx (816 cu.ft.) 4-1/2" liner 10.5 Union Texas Petroleum wishes to advise we intend to drill 12-1/4" hole with mud to 350+ and set 9-5/8" 32.3#, H-40, ST&C csq. to 350' +, cementing to surface with 205 sxs (242 cu.ft.) C1 "B" with 2% CaC12 and 1/4# flocele/sk. Wait on cement for 12 hrs. Nipple up, test BOP. Drill 8-3/4" hole with mud out of surface to 3960'. Set 7", 23.0#, K-55, ST&C intermediate csg. to 3960', cementing to surface with 265 sxs (761 cu.ft.) 65/35 POZ with 12% gel and 12-1/4# gilsonite/sk, tailed by 105 sx (124 cu.ft.) Cl "B" with 2% CaCl2. Drill 6-1/4" hole with natural gas out of intermediate to a TD of 8135'. Log well, run 4-1/2", 10.5#, K-55, ST&C liner from 3760' to 8135'. Cement liner into intermediate csg with 520 sx (816 cu.ft.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Following perforation and treatment of the Mesaverde and Gallup/Dakota formations, standard production equipment will be installed. The well will be tied into Gas Company of New Mexico. A cathodic protection groundbed will be drilled on location. A thermoelectric generator will be installed on location as the power source. An Unorthodox Location request has been submitted to the NMOCD. Production to be commingled pursuant to Order R-7540. IN ABOVE SPACE DESCRIES PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. February 23, 1987 Permit Coordinator (This space for Federal or State office use) PERMIT NO. CONDITIONS OF APPROVAL IF ANY: APRE 9 1988

OIL CON. DIV. *See Instructions On Reverse Side

Title 18 ILS C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the a Furtada 1930 .1 G 3

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-2

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 37501

All distances must be from the outer boundaries of the Section. Well No. Lease Operator **JICARILLA** UNION TEXAS PETROLEUM County Range Township Section Unit Letter Rio Arriba 4W 26N 28 Actual Footage Location of Wells icel from the East feet from the South 160 Dedicated Acreages Gallup-Dakota Producing Formation SE/A-159-9 Ground Level Elev. 7081 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. WEST CERTIFICATION 26 135.38 I hereby certify that the information coned herein is true and complete to the Mesaverde Name 159.78 ACT Robert C. Frank Position Permit Coordinator Gallup-Dakota Company 1.60 Union Texas Petroleum February 23, 1988 WBS7 himitathiad minimining 18177. 37.36 39.97Act 98 Ac. 1 39 October 30, 1987 39.98 Act Registered Land Surveyor Cecil B. 9672 100 1650 1986 2310

