

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0155
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

88 SEP -7 AM 11:25

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum

3. ADDRESS OF OPERATOR

375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and to accordance with any State requirements.
See also space 17 below)
At surface

1240' FSL & 710' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

7081' GL

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN CONTRACT NO. 107

7. INDIAN RESERVATION NAME

8. NAME OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR ELEV. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PERM OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANT

(Other)

Squeeze with cement

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. ADE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following procedure to isolate the Ojo Alamo and Cliffhouse formations was verbally approved by Mr. Ken Townsend with the BLM on 9/2/88:

1. Rig is on location.
2. Set drillable BP at 5400' and pressure test.
3. Shoot 2 squeeze holes at 5275' (60' above Cliffhouse top).
4. Set cement retainer at 4975'.
5. Squeeze Cliffhouse top with 100 sx Class "B" cement with 3% CaCl. Leave 50' of cement in casing. TOOH.
6. Shoot 2 squeeze holes at 3410' (50' below Ojo Alamo base).
7. TTH with packer on tubing and set at 3000'.
8. Pump 70 sx Class "B" cement with 3% CaCl (100% excess) to cover Ojo Alamo. Leave 50' of cement in casing. TOOH.
9. Drill out each squeeze separately. Pressure test each and resqueeze if necessary. Clean out to PBTD.
10. Run GR-CBL across Ojo Alamo and Cliffhouse formations.
11. RIH with 2-3/8", 4.7#, J-55 tubing and land at 8050'.

RECEIVED

SEP 12 1988

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct:

SIGNED

S. G. Kettingis

TITLE Production Engineer

DATE 09/02/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side