Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-039-24212 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE Santa Fe, NM 87505 FEE  $\square$ District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 Federal Jic Cont 107 SUNDRY NOTICES AND REPORTS ON WELL \$ 15 17 SUNDRY NOTICES AND REPORTS ON WELLS 15 1/ 10 // 10 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK/10 A 7. Lease Name or Unit Agreement Name: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SEN PROPOSALS.) DEC 2001 Jicarilla 107 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 8. Well No. 1357. 3 ENERGEN RESOURCES CORPORATION 3. Address of Operator 9. Pool name or Wildcat 2198 Bloomfield Highway, Farmington, NM 87401 Blanco MV/ W. Lindrith Gl-Dk 4. Well Location 1240 Unit Letter South 710 \_\_\_ feet from the\_ feet from the line and Section 26N Range NMPM County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7081 GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: Pay Add & Downhole Commingle OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. In accordance to case 12346, Order # R-11363, It is intended to downhole commingle the Blanco MV(72319) and the W. Lindrith GL-Dk (39189). MV perforations 5848-5670' Est., G1-DK perforations 7000-8059'. Current Rates: MV- Not yet completed. DK- 80 MCFD & 1 BO. Recommended allocation- Subtraction method following 60 days of stabilized production. Rates reported to NMOCD-Aztec for final determination. The BLM has been notified of this pay add via Form 3160-5. All formation fluids are compatable and no loss of preduction will result by commingling. All working interest, overriding and royality interests are identical in this wellbore. C607AZ I hereby certify that the information above is true and complete to the best of my knowledge and belief. \_\_\_\_ TITLE Production Assistant 12/12/01

Telephone No. 505-325-6800

DEC 1 / 2001

Type or print name Vicki Donaghey

(This space for State use)

Conditions of approval, if any:

APPROVED BY

to the accomplete.

\_ TITLE\_