Formerly 9-331)	DEPARTMENT OF T		(verse sicie)	O. DESIGNA	ATION AND SERIAL NO.
	BUREAU OF LAND	MANAGEMENT		- SF-0799	3 73
CHNL	RY NOTICES AND	REPORTS ON	WELLS	G. IP INDIAN, ALL	SMAN SEIST SO SETTO.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				36-639-24-223 5/24/88	
OIL GAS WELL] _X 07232		44 2004	7. UNIT AGREEMS	BEAN TH
NAME OF OPERATOR	Manifelan Oll T	56	25 PH 3: 40	8. PARM OR LEAS	
. ADDRESS OF OPERATOR	Meridian Oil Ir	I hatha	MARCHARGONE ARE	9. WELL NO.	<u> </u>
. LOCATION OF WELL (Re	Post Office Box port location clearly and in acco	4289.Farmi	ngton NM 87499	10. FIELD AND PO	OL OR WILDCAR
See also space 17 below.) At surface 790 N, -1165 W				_	Fruitland Co
	2235/5 1480/E			11. SEC., T., R., M. SURVEY OR	OR BLE. AND
				<u> </u>	T-25-N,R-07
4. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT,	GR, etc.)	N.M.P.N.	ARISH 13. STATE
N-5		6487	'GL	Rio Arr	iba NM
3.	Check Appropriate Box	To Indicate Natur	e of Notice, Report, or	Other Data	
	TICE OF INTENTION TO:		80381	QUENT EMPORT OF:	
TEST WATER SHUT-OFF	PCLL OR ALTER C		WATER SHUT-OFF		ING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLE		FRACTURE TREATMENT SHOOTING OR ACIDIZING		NG CASING
REPAIR WELL	CHANGE PLANS		(Other)		ONMENT*
()	te in Und Fre Coal	X	(Note: Report resul	ts of multiple comple	tion on Well
The App.	lication for Per	mit to Dril	alls, and give pertinent date and measured and true vert	d approved.	for this
The App.		mit to Dril	l was filed an It is now in	d approved.	for this
The App well as well in manner: MOL&RU 3000#. hole w/2000-22/2145', total of junk bas w/expend of well w/pump of	lication for Pera Ballard Picture the Undesignate completion rig. TIH w/2 3/8", 41% KCl slickwate 75'. RU lubrica 2176', 2188', 22 f 9 holes. BD & sket to knock balable check on being flowing, TOC off plug on btm	nmit to Drill red Cliffs. ed Fruitland ND WH, NU E 1.7#, workst er. Spot 125 tor, run GF 26', 2230', est.rate i 11s off per otm & common OH w/ 2 3/8" & common pu	It is now in It is now in It is now in It Coal formation of Coal formation of It is now in It is	d approved to define the form in the form in the form with	for this complete this complete this clowing PT to Circulate or from 850. Perf 12268' for lers. Run kstring Gge well. EUE tbg and at 2268'
The App well as well in manner: MOL&RU 3000#. hole w/2000-22'2145', total or junk bas w/expend if well w/pump of the first pression one	lication for Per a Ballard Picture the Undesignate completion rig. TIH w/2 3/8", 41% KCl slickwate 75'. RU lubrica 2176', 2188', 22 f 9 holes. BD & sket to knock ballable check on bis flowing, TOO off plug on btm is TSTM, TOOH was a sures. TIH w/2 jt. off btm. Gge	mit to Drill red Cliffs. d Fruitland ND WH, NU E 7#, workster. Spot 125 tor, run GF 26', 2230', est.rate in 11s off per 2 3/8" to 2 3/8" to 3/	It is now in It is now in It is now in Coal formation of Coal formation of Coal formation of Coal from PBTD 2232', 2258', nto perfs. Drofs & retrieve. It pump SN one jump SN	d approved tended to con in the form in th	for this complete this complete this clowing PT to Circulate or from 350. Perf 2268' for lers. Run kstring Gge well. EUE tbg and at 2268' and. Obtain a common pum acture.
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