

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation And Serial No  
NM-046  
6. Indian, Allottee Tribe Name  
7. Unit Agreement Name

1. Oil Well ☒ Gas Well ☐ Other ☐

2. Name Of Operator

Mobil Producing Texas & New Mexico Inc., Mobil Exploration & Producing U. S. Inc. Agent

8. Farm Or Lease Name  
Cheney Federal B

3. Address Of Operator

P. O. Box 5444, Denver, CO 80217-5444

9. Well No.  
1

4. Location Of Well

790' FNL AND 990' FEL

Section 8, T26N, R2W, NMPM

10. Field And Pool, Or Wildcat  
Gavilan Mancos/Basin Dakota

11. Sec., T., R.,  
1NE NE Sec. 8, T26N, R2W, NMPM

14. Permit No.

15. Elevation

7141 GR

12. County  
Rio Arriba

13. State  
N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :

Test Water Shut-off	<input type="checkbox"/>	Pull Or Alter Casing	<input type="checkbox"/>
Fracture Treat	<input type="checkbox"/>	Multiple Complete	<input type="checkbox"/>
Shoot Or Acidize	<input type="checkbox"/>	Abandon	<input type="checkbox"/>
Repair Well	<input type="checkbox"/>	Change Plans	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

Subsequent Report Of :

Water Shut-off	<input type="checkbox"/>	Repairing Well	<input type="checkbox"/>
Fracture Treatment	<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>
Shooting Or Acidizing	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>
(Other) Drilling operations and casing well	<input checked="" type="checkbox"/>		<input type="checkbox"/>

17. Describe Proposed Or Completed Operations

Drilled 7 7/8" hole to TD of 8200' as of 10:15 AM July 19, 1988.

Unable to log below 5860'. Ran DIL-SFL-CAL, FDC-CNL-GR, SP log from 5860' to surface.

Unable to get logs below above depth. Reported conditions to Nancy BLM by telephone 10:45 PM July 22, 1988 and obtained approval to run casing.

Ran 8203' of 5 1/2" O. D., 17 lb./ft., K-55, LT&C casing, set at 8200' and cemented in two stages with DV tool at 3400'.

1<sup>st</sup> Stage: Cemented with 755 sacks Class B TXI Lightweight w/ 3 lb./sack Hyseal tailed with 595 sacks of Class B TXI Lightweight w/ 1/4 lb./sack cellophane. All at 1.59 cu. ft./sack., 12.3 ppg.

Plug down at 1:35 PM 7/23/88. Lost returns w/ 40 bbl. left to displace. Opened DV tool and circulated 3 hours, full returns.

2<sup>nd</sup> Stage: Cemented with 250 sacks Class B TXI Lightweight w/ 1/4 lb./sack cellophane, 1.59 cu. ft./sack, 12.3 ppg. and 300 sacks Class B 65-35-6 Pacesetter Lite w/ 1/4 lb./sack cellophane 1.81 cu. ft./sack, 12.7 ppg. Tailed in with 350 sacks Class B 50/50 Poz w/ 2% Gel, 1.26 cu. ft./sack, 14.1 ppg. Full circulation throughout second stage. Plug down at 6:00 PM

18. I hereby certify that the foregoing is true and correct

Signed

*E. R. Maynard*

Title Regulatory Compliance Mgr.

Date August 6, 1988

Approved By

Title

Conditions Of Approval If Any:

RECEIVED

AUG 18 1988

OIL CON. DIV.

DIST. 3

NMOCC

RECEIVED  
BLM MAIL ROOM  
AUG -8 PM 1:30  
BUREAU OF LAND MANAGEMENT  
WASHINGTON, D.C. 20250