Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	1	O IDAI	101 0111 0	AL AND IN	<u> </u>	Well A	API No.			
Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc.						30-039-70072				
	Texas 79	702								
Reason(s) for Filing (Check proper box)					Other (Please explain) TO CHANGE OIL/CONDENSATE GATHER TO GARY					
New Well Change in Transporter of:					WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90					
Recompletion	Oil		Condensale	, 1						
Change in Operator	Casinghead	Gas []	Onoestate _							
change of operator give name and address of previous operator										
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include				luding Formation	ing Formation		Kind of Lease		ease Na	
Cheney Federal B 1 Gavilan I				-	Gallup	State	State, Federal or Fee NM-046		46	
Unit LetterA	_ :79	<u>0</u> ı	Feet From The	N Lin	and 990	Fe	et From The	<u>E</u>	Line	
Section 8 Towns	nip 26N	1	Range 2W	, NI	MPM, Rio	Arriba	1		County	
II. DESIGNATION OF TRAINAME of Authorized Transporter of Oil	NSPORTE	or Condens	AND NAT	TURAL GAS Address (Giv	e address to wi	hich approved	copy of this for	m is to be st	uni)	
				Rep.P1	Rep.Pl.,370 17St.Ste.5300,Den.CO80202					
Gary-Williams Ener Name of Authorized Transporter of Casi	nghead Gas	· — ·	or Dry Gas	Address (Giv	e address to wi	hich approved	copy of this for	m is to be so	ent)	
Northwest Pipeline		ratior	1	295 Ch	ipeta V	lay Sal	t Lake	City,	UT 841	
If well produces oil or liquids,		Sec.	Iwp. R	ge. is gas actuali	y connected?	When	. ?			
give location of tanks.	A		<u> 26N 2W</u>						·	
If this production is commingled with tha IV. COMPLETION DATA	t from any other	er lease or po	ool, give comm	ingling order num	ber:					
Designate Type of Completion	n - (X)	Oil Well	Gas Well	i	Workover	Deepen	Plug Back S	iame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth	•			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing	Shoe		
	T	UBING, O	CASING AN	VD CEMENTI	NG RECOR	D O				
HOLE SIZE	CAS	SING & TUI	BING SIZE		DEPTH SET	• 	S	ACKS CEM	ENT	
										
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR A	LLOWA	BLE Load oil and n	nust be equal to o	exceed top all	lowable for th	is depth or be fo	or full 24 hos	ws.)	
Date First New Oil Run To Tank	Date of Tes		<u></u>	Producing M	ethod (Flow, p	ump, gas lift,	eic.)			
Leagth of Test	Tubing Pre	SUR		Casing Press	ure Sign	THE S	Shoke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbli	A STANFA		Gas- MCF 1 1 1990			
GAS WELL	1			Ibil. Code	nsate/MMCF		Convey of C	offensale.		
Actual Prod. Test - MCF/D	Length of Test			Bols. Codos	BRIC NINCT		37.3	20022		
Testing Method (pilot, back pr.)	Tubing Pre	ssure (Shut-	in)	Casing Pres	nure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATION I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	gulations of the aid that the infor	Oil Conserv	ation				ATION I JUN	DIVISIO 1 1 19 9		
Chila load a					o Approvi		(بمند	<u>a</u>		
Signature MCBIL ENGLOPATION AS AGENT FOR WORLD AS A				- ∥ By₋ ≚ii≳∥	SUPERVISOR DISTRICT #3					
Printed Name 6-8-90		(915)68	Title 8-2585	_ Title)		. <u></u>			
Date		Tele	phone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.