

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR Mobil Exploration & Production U. S. Inc. Agent for Mobil Producing Texas & New Mexico Inc.							
3. ADDRESS OF OPERATOR P. O. Box 5444, Denver, CO 80217-5444							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 FNL and 990 FEL Sec 8, T26N, R2W NMPM At top prod. interval reported below At total depth							
14. PERMIT NO. API 30-039-70072				DATE ISSUED 16-6-88			
15. DATE SPUDDED 6-30-88		16. DATE T.D. REACHED 7-19-88		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 7141 GR 7153KB	
20. TOTAL DEPTH, MD & TVD 8200		21. PLUG. BACK T.D., MD & TVD 8138		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-8200	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7936-7944, 7988-8002, 8030-8054 Dakota						19. ELEV. CASINGHEAD 7141	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dig SON-CNL 8138-3000 (Cased Hole) DIL-SFL-CAL, FDC-CNL-SR 5860'-Surf (OH)						25. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		32		443		12 1/4	
5 1/2		17		8200		7 7/8	
						DV	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		7854		7854			
31. PERFORATION RECORD (Interval, size and number)							
7936-7944 7988-8002 8030-8054							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7936-8054				KCl wash			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-15-88		8					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						0	
						GAS—MCF.	
						0	
						WATER—BBL.	
						88	
						GAS-OIL RATIO	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
R L Bonser for B R Maynard		Regulatory Compliance Mgr.		10/25/88			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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GEOLOGIC MARKERS

DESCRIPTION, CONTENTS, ETC.

FORMATION

BOTTOM

TOP

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TRUE
VERT. DEPTH

Ojo Alamo
Kirtland/Frtlnd
Pictured Cliffs
Chacra
Lower Lewis Sh
Cliffhouse
Menefee
Point Lookout
Upper Mancos
Gallup
Lower Mancos
Greenhorn
Graneros
Dakota
Log TD

3290
3416
3535
4618
4670
5426
5438
5761
5954
7000
7340
7778
7810
7936
8138