

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation And Serial No.
NM-046
6. Indian, Allottee Tribe Name
7. Unit Agreement Name
8. Farm Or Lease Name
Chevey Federal B
9. Well No.
10. Field And Pool, Or Wildcat
Gavilan Mancos Basin Dakota
11. Sec., T., R.,
12. County
13. State
14. Permit No.
15. Elevation
16. County
17. State
18. Sec., T., R.,
19. State

1. Oil Well (X) Gas Well Other

2. Name Of Operator

3. Address Of Operator

4. Location Of Well

5. P. O. Box 5444, Denver, CO 80217-5444

6. Location Of Well

7. P. O. Box 5444, Denver, CO 80217-5444

8. Location Of Well

9. P. O. Box 5444, Denver, CO 80217-5444

10. Permit No.

11. Elevation

12. County

13. State

14. Sec., T., R.,

15. State

16. Sec., T., R.,

17. State

18. Sec., T., R.,

19. State

20. Sec., T., R.,

21. State

22. Sec., T., R.,

23. State

24. Sec., T., R.,

25. State

26. Sec., T., R.,

27. State

28. Sec., T., R.,

29. State

30. Sec., T., R.,

31. State

32. Sec., T., R.,

33. State

34. Sec., T., R.,

35. State

36. Sec., T., R.,

37. State

38. Sec., T., R.,

39. State

40. Sec., T., R.,

41. State

42. Sec., T., R.,

43. State

44. Sec., T., R.,

45. State

46. Sec., T., R.,

47. State

48. Sec., T., R.,

49. State

50. Sec., T., R.,

51. State

52. Sec., T., R.,

53. State

54. Sec., T., R.,

55. State

56. Sec., T., R.,

57. State

58. Sec., T., R.,

59. State

60. Sec., T., R.,

61. State

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

Notice Of Intention To :

Test Water Shut-off () Full Or Alter Casing ()

Fracture Treat () Multiple Complete ()

Shoot Or Acidize () Abandon ()

Repair Well () Change Plans ()

(Other) ()

Subsequent Report Of :

Water Shut-off () Repairing Well ()

Fracture Treatment () Altering Casing ()

Shooting Or Acidizing () Abandonment ()

(Other) PERFORATE AND FRAC LOWER GALLUP (X)

17. Describe Proposed Or Completed Operations

8/17/88 Perforated Lower Gallup interval from 7186' to 7216' with 2 jet shots per foot.

8/18/88 Broke down Lower Gallup perforations 7186-7216 with 8510 gal filtered 2% KCl water and 200 rcn ball sealers. Some ball action on ball out. Avg. pressure 1700 psi; Max pressure 2980; Max rate 5.2 BPM. ISIP 490, 15 min 340.

8/27/88 Fraced well with 37000 gal gelled water and 54263 lb. 20/40 sand spearheaded with 25000 gal gelled water. Sanded out with 41403 lb of sand in formation. Rate 60 BPM. Pressure 1620 to 4000 at sandout. Flushed with 672 gal 2% KCl water at 1 BPM and 4000 psi. Breakdown pressure 2840 psi to 1620 psi. ISIP 4000, 5 min 1600, 10 min 610, 15 min 530 psi.

RECEIVED
OCT 03 1988
OIL CON. DIV.
DIST.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

Signed R L Brubaker

Title Regulatory Compliance Mgr.

Date September 17, 1988

Approved By

Title

Date

Conditions Of Approval If Any:

NMOCC

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OIL CON. DIV.
DIST.