DISTRIBUTION		Form C-103
		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
ILE	_	In Judge March
J.S.G.S.	$\dashv$	5a. Indicate Type of Lease
AND OFFICE		State State Oil & Gas Lease No.
PERATOR		o, state on & das Lease No.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON WELLS  PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  CATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL W	OTHER-	7. Unit Agreement Name
Name of Operator	OT TER-	8. Farm or Lease Name
W. M. Gallaway	,	Davis
Address of Operator		9. Well No.
101-2 Petroleum P	laza Bldg., Farmington, N. M. 87401	#3
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D	1165 FEET FROM THE North LINE AND 990 FEE	T FROM ALANCO MERRYETTE TEX
PT9 . A.	4.0 0.0 0.0 OH	
THE WEST LINE, SE	ction 10 township 26N RANGE 2W	_NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County. 10
	7203 GR	Arriba
Chec	k Appropriate Box To Indicate Nature of Notice, Report	
		QUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER WAT'T Shut	APF	
	<u> </u>	
work) SEE RULE 1103.	i Operations (Clearly state all pertinent details, and give pertinent dates, inc	
on 5-26-79 ran 2 waited 8 hours,  On 6-3-79 ran 60 sacks of cement.		ented with 100 sacks, pressure. g, cemented with 210 held 20 min., released
on 5-26-79 ran 2 waited 8 hours,  On 6-3-79 ran 60 sacks of cement. float held. Est	coperations (Clearly state all pertinent details, and give pertinent dates, including of 8 5/8" 24# surface casing, come tested for 20 minutes to 1,000# held pertinent dates, including the case of 1,000# held pertinent dates.	ented with 100 sacks, pressure. g, cemented with 210 held 20 min., released
on 5-26-79 ran 2 waited 8 hours,  On 6-3-79 ran 60 sacks of cement. float held. Est	i Operations (Clearly state all pertinent details, and give pertinent dates, inc.  205' of 8 5/8" 24# surface casing, come tested for 20 minutes to 1,000# held go 54.67' of 4½" 10.5# Long string casing Bumped plug under 1500# or pressure, simuted coment top on 4½" casing 4200'.	ented with 100 sacks, pressure.  5, cemented with 210, held 20 min., released