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|-------------------------------|---------------|--|--|--|-------------------|----------|----------------|-----------------------|--|--|
| DISTRIBUTION | | NEW | NEW MEXICO OIL CONSERVATION COMMISSION | | | | | | 39-22048 | |
| SANTA FE | $\perp \perp$ | | | | | | _ | Revised 1-1-6 | 5 | |
| FILE | 1/ | | | | | | | 5A. Indicate | Type of Lease | |
| U.S.G.S. | 2 | | | | | | | STATE | FEE X | |
| LAND OFFICE | | | | | | | | .5. State Oil | & Gas Lease No. | |
| OPERATOR | 1 | | | | | | | | | |
| | | | | | | | | | | |
| APPLIC | ATION | FOR PERMIT TO | DRILL, DEEF | 'EN. O | R PLUG B | ACK | | | | |
| 1a. Type of Work | | | | | | | | 7. Unit Agre | ement Name | |
| | ভ | | | | | 51.116 | , | | | |
| DRILI b. Type of Well | - 🔼 | | DEEPEN PLUG BACK | | | | | 8. Farm or Lease Name | | |
| 1 1 | X | | | s | INGLE | ми | LTIPLE | Davi | 8 | |
| 2. Name of Operator | - 155 | OTHER | | | ZONE | | ZONE L | 9. Well No. | | |
| W. M. GALL | V A W A | | | | | | | 3 | | |
| 3. Address of Operator | IWAL | | | | | | | _ | d Pool, or Wildcat | |
| | . 7 | bla and d | ~ Domi | n ~+ n1 | n M M | 8740 | 17 | | o Mesaverde E | |
| | Tem | n Plaza Bld | | | | | | Dranc | O Webaselde I | |
| 4. Location of Well | LETTER_ | Lo | CATED 1165 | FE | ET FROM THE _ | Nort | th LINE | | | |
| 000 | | | | | 061 | 011 | , | | | |
| AND 990 FEET | FROM TH | West Li | NE OF SEC. 10 | тw | _{P.} 26N | RGE. 2V | NMPM | 711111 | 711111111111111111111111111111111111111 | |
| | [[]] | | | IIII | | | | 12. County | 1111111111 | |
| | .//// | | | | | | | Arrib | a (((((())))) | |
| | 4111 | <i>HHHHH</i> | //////// | 7777 | 111111 | 1111 | 111111 | 777777 | | |
| | 11111 | | | 11111: | | | | | | |
| HHHHHHH | 444 | ///////////////////////////////////// | HHHHH | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | . Proposed De | pth | 19A. Formation | , | 20. Rotary or C.T. | |
| | ///// | | | $^{\prime\prime\prime}$ | 6200° | | Mesave | erde | Rotary | |
| 21. Elevations (Show whet) | AT DE P | T eta 1 21A Kin | d & Status Plug. Be | 21 and 21 | B. Drilling Co | ntractor | | | . Date Work will start | |
| 1 | er Dr, R | i | ne well | | | | lling Co | | 20, 1979 | |
| 7203° GR | | | TIG MOTT | | COTeman | בדבע | ratus or | nay | 20, 1717 | |
| 23. | | | PROPOSED CASIN | IG AND | CEMENT PRO | GRAM | | | | |
| · | | | | | , | | | | | |
| SIZE OF HOLE | | SIZE OF CASING | WEIGHT PER | WEIGHT PER FOOT SETTING DEPTH SACKS | | | | CEMENT | EST. TOP | |
| 12 1/4" | | 8 5/8" | 24 # | | 200 | | 100 | sacks | Top to bottor | |
| 7 7/8" | | 4 1/2" | 10.5# | | 6200 | | 300 | sacks | 50001 | |
| | | | | | | | | | | |
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| Dian to mi | a an | ill through | Magaziand | a Fa | metion | and | get nr | duetie | .m | |
| rian to mu | u ur. | TIT MILONE | Mesavelu | е го | I MG 61011 | anu | ser br | June | ·11 | |
| casing thr | ough | zone, perf | Corate cas | ing. | stimul | ate i | well by | fracin | ıg. | |
| _ | _ | | | • | | | • | | . , | |
| run tubing | and | test well. | • | | | | | | | |
| | | | | | | | _ | | N.A. | |
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| Gas is not | ded | icated. | | | | | | 4. 医阴影 | N. N. | |
| | | | APPROVAL VAL | ID. | | | / 1 | Jak sare | i i | |
| | | | DR 90 DAYS UN | HESS | | | - 1 | . a 10° | 7Q 🖣 | |
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| | | | 8-12- | 79 | | | OIL | DIST 3 | . A | |
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| IN ABOVE SPACE DESCRI | DE DOC | BOSED BROGBARA U | F PROPOSAL ES TO DE | EEPEN OF | PLUG BACK. G | IVE DATA | ON PRESENT PR | ODUCTIVE ZONI | E AND PROPOSED NEW PRODU | |
| TIVE ZONE. GIVE BLOWOUT P | REVENTER | PROGRAM, IF ANY. | | | 200 2007, 0 | | | | | |
| I hereby certify that the inf | ormatien | above is true and con | mplete to the best of | of my kn | owledge and b | elief. | | | | |
| 11/7/1/ | 4. | 11 | \$ | | | | | n# | w 7 1070 | |
| Signed /// | × (1) | lacing | Title | υp | erator | | | DateNE | y 7, 1979 | |
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| (This spa | ce jor st | uie Usej | | | | | | · | AV A 4070 | |
| 11. | D/H | en Ruth | \$ | UPERVISO | OR DISTRICT # | 3 | | | AY 1 4 1979 | |
| ADDDOVED BY //./(| ا ۱۱ سر | V 17. W. L. L. A. A. L. L. A. L. | TITLE | | | | | DATE | | |

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. WILLIAM M. GALLAWAY DAVIS Unit Letter Section County 26 NORTH 2 WEST RIO ARRIBA Actual Footage Location of Well: NORTH feet from the WEST fret from the Ground Level Clev. Producing Formation Dedicated Acreage: 7203 MESA VERDE BLANCO 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ·W. M. Gallaway Operator Company 10 Date Surveyed 3 May 1979 JamesP. Leese 1463