SUBMIT IN TRIPLICATE.

Form approved.

ペアノ メリ

November 1983) (corneriy 9-331C)	UNITED STATES			reverse s	(Other instructions on reverse side)		Budget Bureau No. 1004-0136 Expires August 31, 1985	
	DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF LAND MANAGEMENT					NM-4447		
APPLICATION	FOR PERMI	T TO DRILL, I	DEEPEN.	OR PLUG E	ACK	6. IF INDIAN	ALLOTTER OR TRISE NAME	
A. TYPE OF WORK	TOK TEMP	10 011122)	\$3 SE?	9 PM 2: 50		-		
	LLX	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGE	SEMBNT NAME	
b. TYPE OF WELL		و . ب	ARMINGTO	AL NEW PROPERTY	A M			
	ELLX OTHE	<u>.</u>	FARMONG	AL NEW BONE		S. FARM OR		
. NAME OF OPERATOR	1 n 1 h	Ø . 5.	Ý			Tapaci		
	Royalty C	ompany 👙 🤄	<u> </u>			9. WELL NO.		
ADDRESS OF CREATOR		aton NM 0	7499				D POOL, OR WILDCAT	
LOCATION OF WELL (B.				equirements.*)			n Mancos EXT	
At *1540'N, 9	95 F					11. ssc., r. i		
				OCT31	938 ା	AND AURI	T-26-N,R- 2-W	
At proposed prod. son	•		Ţ	77	<i>p</i>	NMPM A	7 20 my 10 2 W	
4. DISTANCE IN MILES	ND DIRECTION FROM	NEAREST TOWN OR POS	T OFFICE*			- 7	R PARISH 13. STATE	
	from Lindr			3		Rio Ar	riba NM	
5. DISTANCE PROM PROP			16. NO. OF	ACRES IN LEASE		F ACRES ASSIG	NED	
PROPERTY OR LEASE ! (Also to nearest drig	INB, PT.	995 '	6	40	10 1	640	160.00	
DIST NOW PROM CRAF	OSED LOCATIONS		19. PROPOSE		20. ROTA	RY OR CABLE T		
TO NEAREST WELL, D	RILLING, COMPLETED, IS LEASE, FT.	250		8300 '		Rotary	•	
7308 GL	ther DF. RT. GR. etc	r.)				22. APPROX	. DATE WORK WILL START	
7300177	DENIE LAM COLD COL	**************************************						
7308'GL	DRILLING OPERATION	1111011111			This a	ction is subj	ect to technical and	
	SUBJECT TO COMP	PROPOSED LANG		MENTING PROGR.	M proced	lural review	ect to technical and pursuant to 43 CFR 3185	
3.	SUBJECT TO COMP TO SECTED REQUIR	PROPOSED CAST	NO AND CEA		M proced	lural review	pursuant to 43 CFR 3186	
SIZE OF HOLE	SUBJECT TO COMP TO ERIPAT RECIBE SIZE OF CABING	PROPOSED CAST	NO AND CEA	SETTING DEPTH	and a	lural review peal pursua QUANTITY	pursuant to 43 CFR 3165 nt to 43 CFR 3185.4	
size of Hole 12 1/4*	SUBJECT TO COMP TO ENGINE OF CASING SIZE OF CASING 8 5/8 "	PROPOSED CAST WEIGHT PER F 24.0#	NO AND CEA	200 1	and ap	dural review preal pursua QUANTITY CU.ft.C	pursuant to 43 CFR 3185 nt to 43 CFR 3185.4. irculated	
SIZE OF ROLE	SUBJECT TO COMP TO SECOND OF CASING SIZE OF CASING 8 5/8"	PROPOSED CAST	NO AND CEA	SETTING DEPTH	and ap	dural review preal pursua QUANTITY CU.ft.C	pursuant to 43 CFR 3165 nt to 43 CFR 3165.4	
3. ** *********************************	SUBJECT TO COMP 1 (EMIDAL REQUIR SIZE OF CABING 8 5/8 ** 5 1/2 **	PROPOSED CAST WEIGHT PER # 24.0# 17.0#	NG AND CEA	200 ¹ 8300 ¹	and a 165 2912	dural review preal pursua QUANTITY CU.ft.C	pursuant to 43 CFR 3188 nt to 43 CFR 3185.4 irculated	
size of HoLE 12 1/4" 8 3/4" 1st stage	SUBJECT TO COMP 1 ENTER OF CABING 8 5/8" 5 1/2" - 586 cu.	PROPOSED CAST WEIGHT PER F 24.0#	oot er 500'	200' 8300' above Gal	and a least section of the lea	dural review preal pursua quantity cu.ft.c	pursuant to 43 CFR 3165.6.	
size of Hote 12 1/4" 8 3/4" 1st stage 2nd stage	**************************************	PROPOSED CAST WEIGHT PER F 24.0# 17.0# ft. to cove	oot r 500 tess to	200' 8300' above Gal cover Mes	and a least section of the lea	dural review preal pursua quantity cu.ft.c	pursuant to 43 CFR 3165 nt to 43 CFR 3165.6. irculated	
size of mote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage	**************************************	PROPOSED CAST WEIGHT PER P 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ	er 500'ess to	above Gal cover Mes	165 2912 lup	dural review preal pursua QUANTITY Cu.ft.c cu.ft.c	pursuant to 43 CFR 3165.6. irculated irculated	
size of mote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage	**************************************	PROPOSED CAST WEIGHT PER P 24.0# 17.0# ft. to cove ft. 70% exc	er 500' ess to culate s	above Gal cover Mes	165 2912 lup	dural review preal pursua QUANTITY Cu.ft.c cu.ft.c	pursuant to 43 CFR 3165.6. irculated irculated	
size of mote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage Selective	SIZE OF CABING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. - 1998 cu. - 1998 cu. - 1998 cu. - 1998 cu. - 1998 cu.	PROPOSED CAST WEIGHT TERF 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand	er 500'cess to	above Gal cover Mes surface	lup a Verd	dural review preal pursua quantity cu.ft.c cu.ft.c	pursuant to 43 CFR 3165.4. irculated irculated rmation.	
size of Mote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage Selective A 3000 ps	SUBJECT 10 COMP SIZE OF CABING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. ely perfora	PROPOSED CAST WEIGHT PER P 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 0000 psi tes	er 500'cess to culate s	above Gal cover Mes surface fracture	lup a Verd	cu.ft.c	pursuant to 43 CFR 3185.4. irculated irculated rmation.	
size of Hote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage Selective A 3000 ps	SUBJECT 10 COMP SIZE OF CABING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. ely perfora	PROPOSED CAST WEIGHT TERF 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand	er 500'cess to culate s	above Gal cover Mes surface fracture	lup a Verd	cu.ft.c	pursuant to 43 CFR 3185.4. irculated irculated rmation.	
size of mote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage Selective A 3000 pe	SIZE OF CASING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. - 1998 cu.	PROPOSED CAST WEIGHT TERM 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us	er 500'cess to culate s	above Gal cover Mes surface fracture	lup a Verd	cu.ft.c	pursuant to 43 CFR 3165.4. irculated irculated rmation.	
size of mote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage Selective A 3000 pe	SUBJECT 10 COMP SIZE OF CABING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. ely perfora	PROPOSED CAST WEIGHT TERM 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us	er 500'cess to culate s	above Gal cover Mes surface fracture	lup a Verd	cu.ft.c	pursuant to 43 CFR 3185.4. irculated irculated irculated ormation.	
lst stage 2nd stage 3rd stage Selective A 3000 ps blind and This gas	SUBJECT TO COMP SIZE OF CASING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. ely perfora si WP and 6 d pipe rams is dedicate	PROPOSED CAST WEIGHT TERF 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us	er 500' ess to ulate si water sed for	above Gal cover Mes surface fracture e gate pr blow out	lup a Verd	cu.ft.c	pursuant to 43 CFR 3185.4. irculated irculated irculated ormation.	
lst stage 2nd stage 3rd stage 3rd stage This gas	SUBJECT TO COMP SIZE OF CASING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. ely perfora si WP and 6 d pipe rams is dedicate	PROPOSED CAST WEIGHT TERM 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us	er 500' ess to ulate si water sed for	above Gal cover Mes surface fracture e gate pr blow out	lup a Verd	cu.ft.c	pursuant to 43 CFR 3185.4. irculated irculated irculated ormation.	
12 1/4" 8 3/4" lst stage 2nd stage 3rd stage Selective A 3000 ps blind and	SUBJECT TO COMP SIZE OF CASING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. ely perfora si WP and 6 d pipe rams is dedicate	PROPOSED CAST WEIGHT TERF 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us	er 500' ess to ulate si water sed for	above Gal cover Mes surface fracture e gate pr blow out	lup a Verd	cu.ft.c	pursuant to 43 CFR 3165.4. irculated irculated rmation.	
lst stage 2nd stage 3rd stage Selective A 3000 ps blind and This gas	SUBJECT TO COMP SIZE OF CASING 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. ely perfora si WP and 6 d pipe rams is dedicate	PROPOSED CAST WEIGHT TERF 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us	er 500' ess to ulate si water sed for	above Gal cover Mes surface fracture e gate pr blow out	lup a Verd	cu.ft.c	pursuant to 43 CFR 3165.4. irculated irculated rmation.	
12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage Selective A 3000 ps blind and This gas The NE/4	size of casing 8 5/8" 5 1/2" - 586 cu. - 328 cu. - 1998 cu. ely perfora si WP and 6 d pipe rams is dedicate of Section	PROPOSED CAST 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us ed. 16 is dedi	er 500' ess to ulate si water st doubled for cated to	above Gal cover Mes urface fracture e gate pr blow out	and a least process the content prevent process the content prevent process the content prevent preven	dural review preal pursua QUANTITY CU.ft.C cu.ft.c de fraces for er equip ntion on	pursuant to 43 CFR 3185.4. Int to 43 CFR 3185.4. Irculated	
size of Hote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage 3rd stage This gas The NE/4	SIZE OF CABING SIZE OF CABING 8 5/8" 5 1/2" - 586 cu 328 cu 1998 cu. ely perfora si WP and 6 pipe rams is dedicate of Section	PROPOSED CAST 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us ed. 16 is dedi	er 500' ess to ulate si water st doubled for cated to	above Gal cover Mes urface fracture e gate pr blow out	and a least process the content prevent process the content prevent process the content prevent preven	dural review preal pursua QUANTITY CU.ft.C cu.ft.c de fraces for er equip ntion on	pursuant to 43 CFR 3185.4. irculated irculated rmation.	
size of Role 12 1/4" 8 3/4" lst stage 2nd stage 3rd stage 3rd stage The NE/4 N ABOVE SPACE DESCRIP- tone. If proposal is to	SIZE OF CABING SIZE OF CABING 8 5/8" 5 1/2" - 586 cu 328 cu 1998 cu. ely perfora si WP and 6 pipe rams is dedicate of Section	PROPOSED CAST 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us ed. 16 is dedi	er 500' ess to ulate si water st doubled for cated to	above Gal cover Mes surface fracture blow out to this we	and a leasure an	ductive some and dand true ver	pursuant to 43 CFR 3185.6. Int to 43 CFR 3185.6. Irculated Ircu	
size of Hote 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage 3rd stage This gas The NE/4	SIZE OF CABING SIZE OF CABING 8 5/8" 5 1/2" - 586 cu 328 cu 1998 cu. ely perfora si WP and 6 pipe rams is dedicate of Section	PROPOSED CAST 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ te and sand 000 psi tes will be us ed. 16 is dedi	er 500' ess to ulate si water st doubled for cated to	above Gal cover Mes urface fracture e gate pr blow out	and a leasure an	ductive some and dand true ver	pursuant to 43 CFR 3185.4. irculated irculated rmation. ped with this well.	
size of Hole 12 1/4" 8 3/4" 1st stage 2nd stage 3rd stage 3rd stage This gas The NE/4 N ABOVE SPACE DESCRIB- One. If proposal is to	SIZE OF CABING SIZE OF CABING 8 5/8" 5 1/2" - 586 cu 328 cu 1998 cu. ely perfora si WP and 6 pipe rams is dedicate of Section	PROPOSED CAST WEIGHT PER # 24.0# 17.0# ft. to cove ft. 70% exc ft. to circ ite and sand 3000 psi tes will be us ed. 16 is dedi : If proposal is to decentionally, give pertinent	er 500' ess to ulate si water st doubled for cated to	above Gal cover Mes surface fracture blow out to this we	and a leasure an	ductive some and dand true ver	pursuant to 43 CFR 3185.6. Int to 43 CFR 3185.6. Irculated Ircu	

conditions of Arrac conditable rights NMORE Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any farest licitations or fraudulent statements or representations as to any matter within its jurisdiction.

respir so oval of this action does

CONDITIONS OF APPROVAL PAT THE APPRICANT

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

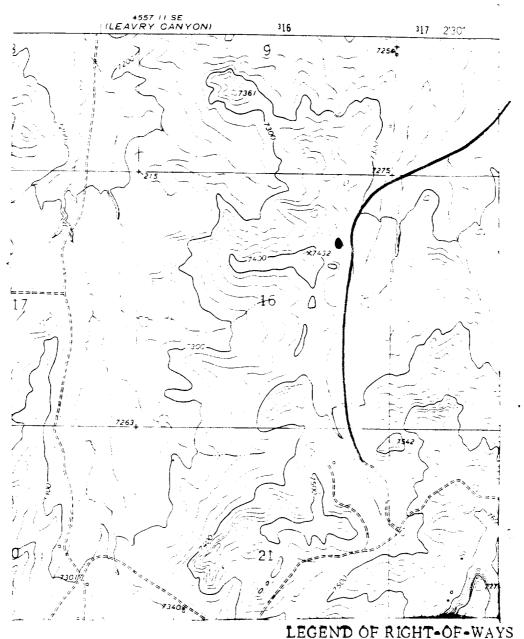
OIL TONSERYATION DIVISION F. O. BOX 2078 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator		L	e400		Well No.						
•	and Royalt	y Co.	Tapacitos ()	IM-4447) .	3						
Unit Letter	Section	Tewnship	Range	County	in Arriba Country						
H	16	T26N	R2W	Rio Afriba (Rio Arriba County						
Actual Fastage Location of Wells 1540 feet from the North line and 995 feet from the East line											
Ground Level Elev.	Producting For	metion P	eol	Dedi	caled Acreages						
7308	Mano	os	Gavilan EX	7)40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
			•								
				have the interests of all	owners been consoli-						
dated by c	ommunitization, v	mitization, iorce-pooling	;. etc?								
☐ Yes	No If an	swer is "yes;" type of	consolidation								
		· •	•								
		owners and tract descri	ptions which have so	ctually been consolidated.	(Use reverse side of						
	(necessary.)	ed to the well west all t	staragta have been	consolidated (by communi	tization unitization						
				consolidated (by communi ch interests, has been appr							
Reissu	ed to show	pool dedication	n correction.	· · · · · · · · · · · · · · · · · · ·	, 						
		1 22043	401031	CE	RTIFICATION						
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Apacitic 3



Map #2

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE