

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1540' FNL, 990' FEL, Sec.16, T-26-N, R-2-W, NMPM

RECEIVED
FEB 16 1996

OIL CON. DIV.
DIST. 3

5. Lease Number

NM-4447

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Tapacitos #3

9. API Well No.

30-039-24329

10. Field and Pool

Blanco Mesaverde/
Gavilan Mancos

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - abandon Mancos	

13. Describe Proposed or Completed Operations

- 12-30-95 MIRU. ND WH. NU BOP. TOO H w/251 jts 2 7/8" tbq. TIH w/5 1/2" csg scraper to 7111'. TOO H. TIH w/5 1/2" cmt retainer, set @ 6930'. Load csg w/KCl wtr. Establish injection. Pump 115 sx Class "G" cmt @ 7146-7476'. Displace w/34 bbl wtr. Reverse circ 6 bbl cmt to surface. TOO H. RU to run CBL.
- 12-31-95 Ran CBL-CCL-GR @ 4000-6250' w/1000 psi, no defined cmt top. TIH w/5 1/2" pkr, set @ 4200'. PT csg to 4200 psi/15 min, OK. Release pkr, TOO H. Perf Point Lookout w/2 SPF @ 5960, 5962, 5964, 5973, 5975, 5977, 5979, 5981, 5983, 5985, 5987, 5989, 5992, 5996, 6027, 6042, 6052, 6062, 6075, 6081' w/40 holes total.
- 1-1-96 Acidize w/1000 gal 15% Hcl. Load hole w/wtr. PT csg to 500 psi, OK. Frac Point Lookout w/120,000# 20/40 Arizona sd, 886,200 SCF N2, 607 bbl 30# x-link gel. CO after frac.
- 1-2-96 TOO H w/pkr. TIH w/RBP, set @ 5711'. TIH w/FB pkr, set @ 4180'. PT RBP & csg to 4200 psi/15 min, OK. TOO H w/FB pkr. Dump sd on RBP. Perf Cliff House w/2 SPF @ 5560, 5580, 5587, 5597, 5603, 5605, 5611'. RD. TIH w/FB pkr, set @ 4180'.
- 1-3-96 Acidize w/1000 gal 15% Hcl. Load csg w/wtr. PT csg to 500 psi, OK. Frac Cliff House w/37,500# 20/40 Arizona sd, 391,530 SCF N2, 339 bbl gel. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/8/96(This space for Federal or State Office use)
APPROVED BY [Signature] Title for Chief Lands and Mineral ResourcesDate FEB 14 1996
CONDITION OF APPROVAL, if any: