

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1601-0135
Expires August 31, 1985
2. LEASE DESIGNATION AND AERIAL NO.

NM-03551

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1125' from the South and 1680' from the West

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, AT, CA, etc.)

6445 GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech "E"

9. WELL NO.

85-R

10. FIELD AND POOL, OR WILDCAT

8. Blanco PC - Basin Dakota

11. SEC., T., R., OR ALK. AND
SQUART OR AREA

Section 4, 26 North 6 West

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

RELL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Request to vent and flare gas ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and completion points to this work.)

API #300392437600 \$1

8-4-92 Approval to vent and flare gas for 30 day test period is requested.
September 1, 1992 thru September 30, 1992.

Estimated vented gas 25 MCFPD.

After test period, approval is requested to continue shut-in well status for this Fruitland Coal well due to market conditions.

Shut-in casing pressure taken 7-30-92 shows 695#.

RECEIVED
BLM
92 AUG -5 AM 11:54
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Vergara

TITLE

Assistant Superintendent

DATE

8-4-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

AUG 10 1992

AREA MANAGER

*See Instructions on Reverse Side