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| UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | 5. Lease <div style="text-align: right;">NM-03551</div> | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals) | | 6. If Indian, Allottee or Tribe Name | |
| | | 7. Unit Agreement Name | |
| 1. Oil Well [] Gas Well [] Other [] <div style="text-align: center;">GAS WELL</div> | | 8. Name or Lease Name <div style="text-align: right;">BREECH "E"</div> | |
| 2. Name of Operator: <div style="text-align: center;">Caulkins Oil Company</div> | | 9. Well No. <div style="text-align: right;">85-R</div> | |
| 3. Address of Operator: <div style="text-align: center;">(505) 632-1544 P.O. Box 340, Bloomfield, NM 87413</div> | | 10. Field or Wildcat Name <div style="text-align: right;">BASIN FRUITLAND COAL GAS POOL</div> | |
| 4. Location of Well (Report Location Clearly) <div style="text-align: center;">1125' F/S 1680' F/W</div> | | 11. Sec. T.R.N. or Blk and Survey or Area <div style="text-align: right;">SEC. 4-26N-6W</div> | |
| 14. API No.: <div style="text-align: center;">300392437600-S1</div> | Elevation (show BP, RT and GR) <div style="text-align: center;">6445 GR</div> | 12. County or Parish <div style="text-align: right;">Rio Arriba</div> | 13. State <div style="text-align: right;">NM</div> |
| 16. Intention To: <div style="text-align: center;">Subsequent Report: Re-perforate and Frac</div> | | | |
| 17. Describe Proposed or Completed Operations: | | | |
| <div style="display: flex;"> <div style="flex: 1;"> <p>4-3-93 Spot 500 gallons 15% acid down 1 1/4" tubing already in hole at 2867'. Pulled tubing. Perforated with 4 SPF from 2850' to 2868'. N2 foam frac'd with 116,000# 20/40 mesh sand. ISIP - 1475#, 15 min. - 1465#.</p> <p>4-5-93 410# shut-in pressure. Blew well down. Went in hole with 1 1/4" tubing. Tagged sand at approximately 2750'. Cleaned out with nitrogen to 2980'.</p> <p>4-6-93 Unloaded hole with nitrogen. Landed tubing at 2887'. Flowing to clean up.</p> <p>4-13-93 Shut-in for potential test.</p> <p>4-20-93 3 hour potential test calculated volume - 821 MCF/D. Well now shut-in waiting on tie-in.</p> </div> <div style="flex: 1; text-align: right; padding-right: 20px;"> <div style="border: 1px solid black; padding: 5px; transform: rotate(-5deg);"> RECEIVED MAY 1 1993 OIL CON. DIV. DIST. 3 </div> </div> </div> | | | |
| NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 | | | |
| 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT | | | |
| SIGNED: <u>Robert L. Verquer</u> TITLE: <u>Superintendent</u> DATE: <u>04/30/93</u> <div style="text-align: center;">ROBERT L. VERQUER</div> | | | |
| <div style="display: flex; justify-content: space-between;"> <div> APPROVED BY: _____ TITLE: _____ CONDITIONS OF APPROVAL, IF ANY </div> <div style="text-align: right;"> ACCEPTED FOR RECORD DATE: _____ <div style="text-align: center;">MAY 07 1993</div> FARMINGTON DISTRICT OFFICE BY <u>25</u> </div> </div> | | | |