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State of New Mexico
Energy, Minerals & Natural Resources Dept.

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JUN 11 1993

OIL CON. DIV
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator CAULKINS OIL COMPANY		Well API No. 300392437600-S1
Address P.O. BOX 340, BLOOMFIELD, NM 87413		
Reason(s) for Filing New Well ☒ Change in Transporter of: ☒ Other (Please Specify) Recompletion _____ Oil _____ Dry Gas _____ Change well number from Breech "E" 85-R Change in Operator _____ Casinghead Gas _____ Condensate _____ to Breech "E" 106		

II. DESCRIPTION OF WELL AND LEASE

Lease Name BREECH "E"	Well No. 106	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease (State, Fed., Fee) Federal	Lease No. NM-03551
Location UNIT N: 1125' F/S 1680' F/W Section 4 Township 26N Range 6W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil _____ or Condensate _____		Address _____	
Name Authorized transporter of Casinghead Gas _____ or Dry Gas ☒		Address _____	
El Paso Natural Gas Company <i>2812463</i>		P.O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.
Is gas actually connected?		When?	
No			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Rev Well	Workover	Reopen	Plug back	Same Res'y	Diff Res'y
		☒	☒					
Date Spudded 3-29-89	Date Compl. Ready to Prod. 4-20-93 <i>6-19-90</i>		Total Depth 2990'		P.B.P.B. 2990'			
Elevations (SP, EXH, EF, etc.) 6445 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2731		Tubing Depth 2953'			
Perforations 2850' to 2868'					Depth Casing Shoe 2990' 2880			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		265'		287 cu. ft.			
8 3/4"	7"		2990'		820 cu. ft.			
	1 1/4"		2953' 2887					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
821	3 hours	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing pressure (Shut-in)	Choke Size
Back Pressure	320	379	3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert L. Verquer
Signature
Robert L. Verquer, Superintendent
Printed Name Title
June 10, 1993 (505) 632-1544
Date Telephone No.

OIL CONSERVATION DIVISION
JUN 18 1993

DATE APPROVED

BY

Brian D. Sherry

SUPERVISOR DISTRICT #3

TITLE