

November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Bureau Form No. 1001-01.35
Expires August 31, 1985
5. LEASE DESIGNATION AND AERIAL NO.

NM 03554

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "C"

9. WELL NO.

144-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota - South Blanco Toci

11. SEC., T., R., W., OR BLK. AND
RABBIT OR AREA

Section 12, 26N 6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' F/N and 1650' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, AT, CA, etc.)

6630 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

TEST WELLS ☐ PRODUCTION ☐ CLOSURE AFTER CASING
FRACTURE TREATMENT ☐ MULTIPLE COMPLETE
SHOOT OR ACIDIZE ☐ ABANDON
REPAIR WELL ☐ CHANGE PLANS
(Other) ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) First Oil to Tanks

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR FORTHCOMING OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If the well is directionally drilled, give surface locations and measured and true vertical depths for all markers and cones drilled.
Dist. 3

- 6-29-90 Cleaned out to 7647'. Tested 7" casing with 4000#. Held OK.
Perforated Dakota zone with 11 .42 dia holes at following points:
7374', 7394', 7404', 7498', 7504', 7512', 7574', 7578', 7584', 7588',
and 7593'.
- 6-30-90 Fractured Dakota perforations with 215,000# 20-40 sand and 2198 bbls
40# cross linked fluid.
Set Baker Model "D" packer with expendable plug at 6944'.
Perforated Toci zone two 1/2 holes per foot 6896' to 6900', 6907', to
6911' and 6916' to 6920'.
Fractured Toci zone perforations with 105,000# 20-40 sand and 1399 bbls
30# cross linked fluid.
- 7-13-90 Ran 1 1/2" EUE 10rd thd J-55 Smls tubing to 7493' with seal assy
set down in Model "D" production packer at 6944', for Dakota production.
Ran 2 3/8" EUE 8rd thd tubing to 6870' for Toci zone production.
- 7-19-90 Shut both zones in for potential and packer test.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Superintendent

DATE 7-30-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 16 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to conceal any matter within its jurisdiction.

7-26-90 Dakota zone potential test:

Shut-in tubing pressure 1438#.

Flowing tubing pressure after 3 hours 178#.

Rate of flow thru 3/4" choke 2690 MCFPD.

CAOF 4,000 MCFPD.

Tocito zone potential test.

Shut-in casing and tubing pressure 995#.

Produced 56 BOPD and 186 MCFPD based on 7 BO produced in 3 hour test.

First half of packer test indicates good separation.

7-30-90 Both zones now shut-in for second half of packer test and waiting on pipeline connections.

7-30-90 This notice to report 1st production to tanks (7bbbls) 3:00 PM 7-26-90.