

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well [] Gas Well [] Other []
GAS WELL - OIL WELL

8. Well Name and No.

BREECH "C" 144-E

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-24386-00-D1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

BASIN DAKOTA, TOCITO

4. Location of Well (Postage, Sec., Twp., Rge.)

990' F/N 1650' F/W. SEC. 12-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

[X] Notice of

[] Subsequent Report

[] Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

[X] Other Temporary Abandonment

[] Change of Plans

[] New Construction

[] Non-Routine Fracturing

[] Water Shut-Off

[] Conversion to Injection

[] Dispose Water

17. Describe Proposed or Completed Operations:

6-3-97

It is proposed to recomplete this well from Basin Dakota, South Blanco Tocito pools to Blanco Mesa Verde by the following procedure.

T.O.H. with 2 3/8" Tocito tubing.

T.O.H. laying down 1 1/2" Dakota tubing.

Set ^{two} retrievable bridge plugs at ^{7324' to 7274' and 6846' to 6796'} above Dakota and Tocito perforations for temporary abandonment of both zones.

Pressure test 7" casing to 3000#.

Continued on page 2.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert I. Verquer

TITLE: Superintendent

DATE: 06/04/97

APPROVED BY:

/S/ Duane W. Spencer

TITLE:

DATE: JUN 18 1997

CONDITIONS OF APPROVAL, IF ANY

Caulkins Oil Company
Sundry Notice
Breech "C" 144-E
June 4, 1997
Page 2

Perforate and slick water frac Mesa Verde from 4852' to 5582' with approximately 250,000# 20/40 mesh sand.

T.I.H. with 2 3/8" tubing, clean out wellbore to top of retrievable bridge plug set at 6000'.

Land 2 3/8" tubing at approximately 5600'.

Flow to clean up Mesa Verde, test and produce Mesa Verde to sales line.

No new surface will be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: September 2, 1997

Also attached is a new C-102 for Mesa Verde completion.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

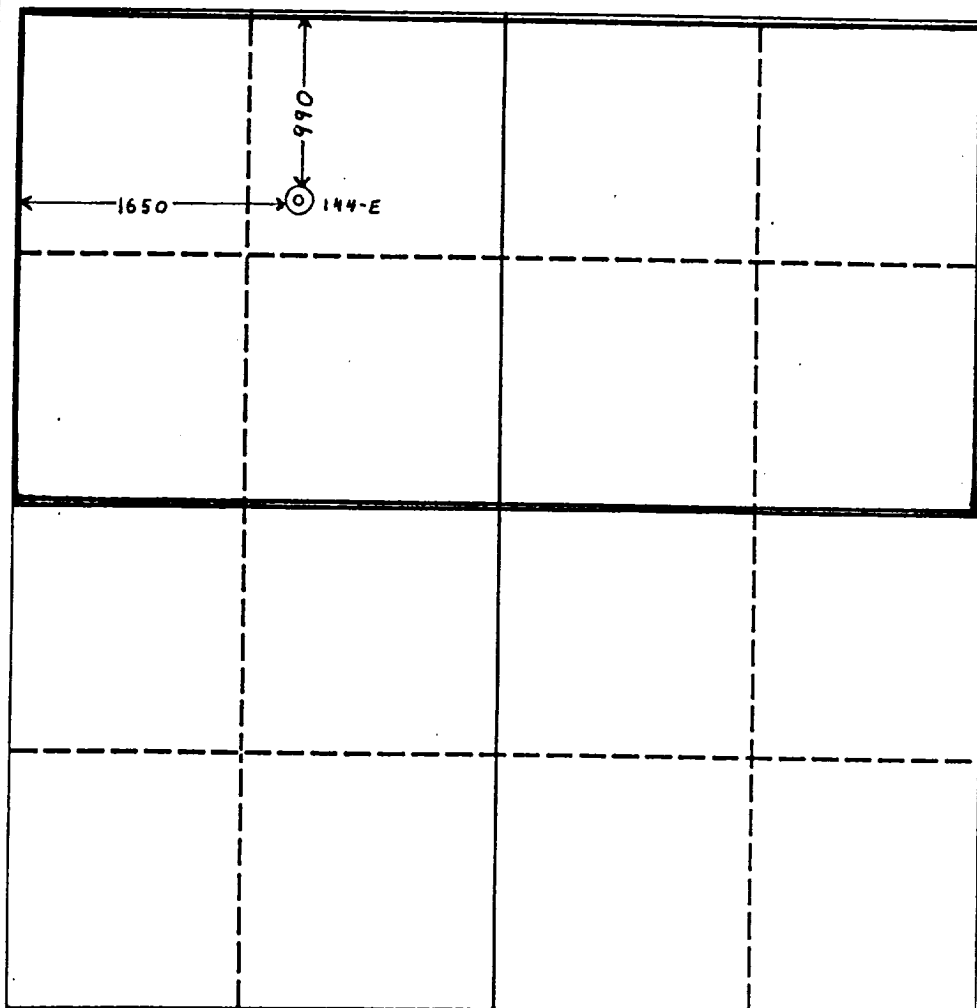
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Caulkins Oil Company			Lease Breech "C"		Well No. 144-E
Unit Letter C	Section 12	Township 26N	Range 6W	County NMPM Rio Arriba	
Actual Footage Location of Well: 990 feet from the North line and 1650 feet from the West line					
Ground level Elev. 6630	Producing Formation Mesa Verde		Pool Blanco Mesa Verde	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Robert L. Verquer

Printed Name

Robert L. Verquer

Position

Superintendent

Company

Caulkins Oil Company

Date

6-4-97

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

