

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080436-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

43 (H-8)

10. FIELD AND POOL, OR WILDCAT

W. Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T26N, R1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Bldg., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SE NE 1632' FNL 1139' FEL, Sec. 8, T26N, R1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7785' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Ran and cement 7 5/8" casing ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/25/89 TD 7144'. Ran 7145.15' of 7 5/8" casing set at 7143'.

08/26/89 Cemented through perforations in 7 5/8" casing (7097' - 7099') with 215 sacks (472 cu. ft.) Class G 65/35 pozmix. Followed with 314 sacks (389 cu. ft.) Class G 50/50 pozmix. Pressured to 500 psig held for 4 hours.

Cemented through stage collar at 4117' with 682 sacks Class G 65/35 pozmix. After 80 barrels displacement, surface returns stopped.

Pumped 300 sacks (659 cu. ft.) Class G 65/35 pozmix followed by 150 sacks (180 cu. ft.) down 7 5/8" - 9 5/8" casing annulus with no following displacement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Virgil L. Stoabs

TITLE

Vice President

DATE

09/26/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE ACCEPTED FOR RECORD

OCT 04 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side