ormerly 9-331) DEPARTMENT OF THE INTERIOR verse	r instructions on resident of the state of t
BUREAU OF LAND MANAGEMENT	SF079162
SUNDRY NOTICES AND REPORTS ON WEL  (Do not use this form for proposals to drill or to deepen or plug back to a diff  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
	7. UNIT AGREEMENT NAME
WELL WELL KA OTHER	AM 10: 49
NAME OF OPERATOR	FRANKL
DEKALB Energy Company FARMINGTON	9. WELL RO.
ADDRESS OF OPERATOR FARMING	2R
1625 Broadway, Denver, Colorado 80202	
LOCATION OF WELL (Report location clearly and in accordance with any State require See also space 17 below.)	Basin Fruitland Coal
At surface	
1075' FSL & 1580' FWL - SE/4 Section 5	11. SEC., T., S., M., OR RLE. AMD SURVEY OR AREA
	5 m2(N P7H
	Section 5, T26N-R7W
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API 30-039024611 6034' GR 6046'	KB Rio Arriba New Mexic
Check Appropriate Box To Indicate Nature of N	
NOTICE OF INTENTION TO:	AUBASQUENT REPORT OF:
TEST WATER SHCT-OFF PULL OR ALTER CASING WATE	ER SHUT-OFF REPAIRING WELL
<del>-</del>	TURE TREATMENT ALTERING CASING
	TING OR ACIDIZING ABANDONMENT*
3800: 02 10:00	er) Completion History P. lof2 XX
	Note: Report results of multiple completion on Well
Other)  DES RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and	Completion or Recompletion Report and Log form.)
proposed work. If well is directionally drilled, give subsurface locations and memoriate to this work.)	astired and true vertical depths for all markers and sones perti-
05-24-90 MIRU Aztec Well Service. Install BOP. to 1200 psi.	Found FBID & 2220 RB. Tested esg
05-25-90 Ran CBL-CCL log. Perf upper and middle 2017'-2046' w/4-1/2" csg gun 4 JSPF. Ac ISI 1200 psi, 5 min SI 1000 psi.	cidize w/200 gal 15% HCL @ 4 BFM.
05-26-90 Sand frac w/60,000# 20/40 sand, 20,000 to 8 ppg. ISI 1321 psi, 15 min SI 1250	gal Boragel, AIR 15 BPM. 1/2 ppg psi.
05-27-90 Open well to pit ot clean up.	RECEIVEM
05-30-90 Ran swab. SI.	
	MAY31 1991,
06-05-90 RDMO. Await further study.	OIL CON. DIV.
06-17-90 Ran swab. Open well to pit.	DIST. 3
07-07-90 Ran swab. SI. WO Recompletion.	
08-09-90 Tested on regular basis. Average producthru 03/91 I hereby certify that the foregoing is true and correct	tion 5 BWPD, Gas TSTM.
	Superintendent DATE May 9, 1991
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANT:	
	The second