

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-0100
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF 079162
2. NAME OF OPERATOR DEKALB Energy Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR 1625 Broadway - Denver, Colorado 80202	7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1075' FSL & 1580' FWL - SE/4 SW/4 Section 5	8. FARM OR LEASE NAME MKL
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6034' GR, 6046' KB	9. WELL NO. 2R
	10. FIELD AND POOL, OR WILDCAT S. Blanco Pc
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T26N-R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

OIL CON. DIV

TEST ☒ SHUT-OFF	PCLL OR ALTER CASING
FRAC TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Perf Fruitland Basal Coal	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRAC TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MI & RU, TOOH w/production equipment.
- Perforate from 2130'-38' with 4 SPF (Fruitland Basal Coal).
- Run tubing with packer, set packer @ 2080'.
- Breakdown perfs, 2130'-38' with 200 gallons of acid at 2-3 BPM. Not to exceed 3000 psi.
- Frac perfs 2130'-38' down 2-3/8" tbg ±15 BPM and ±2600 psi as follows

Stage	Volume	Description	Conc	Prop Type	Prop Amount
1. Pad	5000	Foamed Boragel	--	--	--
2. Pad	5000	Foamed Boragel	1-4	20/40	14,800
3. Pad	2000	Foamed Boragel	4	20/40	8,800
4. Flush	±1500	Foamed Boragel	--	--	--
- Flow well back and clean up. TOOH with tubing and packer.
- Put well on production, commingle the Upper, Middle and Basal Coals.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas J. Cgan

TITLE District Engineer

DATE October 22, 1990

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JAN 11 1991

AREA MANAGER

SIGILL STEPHEN MASON

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.