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Apprepriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088 NUEST FOR ALLOWARIE AND AUTHORIZATION

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GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Clocke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name October 16, 1992 OLD CONSERVATION DIVISION NOV - 2 1992 By SUPERVISOR DISTRICT #3 Title Title	Actual Prod. During Test	Oil - Bbli	B.			Water - Bbl	£.		1	Jan- MUR		~ 13 4	
Testing Method (pitot, back pr.) Tubing Pressure (Shus-in) Casing Pressure (Shus-in) Choke Size	· · · · · · · · · · · · · · · · · · ·										CON.	DIA	
Testing Method (pitot, back pr.) Tubing Pressure (Shus-in) Casing Pressure (Shus-in) Choke Size											2 4 +	~	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division-have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Romnie K. Irani Printed Name October 16, 1992 Casing Pressure (Shut-in) OIL CONSERVATION DIVISION NOV - 2 1992 Date Approved SUPERVISOR DISTRICT #3 Title Title Title		11	Test			Bbls. Cond	ensate/MMCF			Gravity of	Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name October 16, 1992 Tubing Pressure (Shui-in) OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION NOV - 2 1992 Date Approved SUPERVISOR DISTRICT #3 Title Title Title	Actual Prod. Test - MCF/D	reagn o	, , 640					•	ļ	*6	· · · · · · · · · · · · · · · · · · ·	- J	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Signature Ronnie K. Irani Printed Name October 16, 1992 OIL CONSERVATION DIVISION NOV - 2 1992 Date Approved By SUPERVISOR DISTRICT #3 Title Title Title		Tubica Program (Shutin)				Casing Pressure (Shut-in)			 ;	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature	Testing Method (pilot, back pr.)	1 doing h	() Simes:	,,ue-Wj									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Ronnie K. Irani Printed Name October 16, 1992 (405) 749-1300 NOV - 2 1992 Date Approved SUPERVISOR DISTRICT #3 Title						-{┌───							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Supervisor District #3	VI. OPERATOR CERTIFI	CATE O	F CON	APLL	ANCE			NSF	RVA	JION	DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved By Signature Printed Name October 16, 1992 October 16, 1992 Date Approved Title Title Title Title	I hereby certify that the rules and res	gulations of t	he Oil Con	servatio	20.	-		J. 10L	., , 7/1				
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Signature Ronnie K. Irani Printed Name October 16, 1992	is true and complete to the best of m	y knowledge	and belief	I.		∥ Da	te Appro	ved _					
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Signature Ronnie K. Irani Printed Name October 16, 1992 (405) 749-1300 Title Title October 16, 1992	J'Conne	No	<u>~ </u>			Rv			ے۔	<u> </u>	Trong		
Printed Name October 16, 1992 (405) 749-1300 Title October 16, 1992 (405) 749-1300	Signature			-					SUPE	RVISC	R DISTRI	CT #3	
October 16, 1992 (405) 749-1300	Ronnie K. Irani		Vic			T:4	io		, 4			_	
T.J. Asso Ma	Printed Name October 16 1002		(4.0			11 11	R						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.