District I

P.O. Box 1880, Hobbs, NM

State of New Mexico

Energy, Minerals and Natural Resources Department

District II

P.O. Drawer DD, District III

1000 Rio Brazoe Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Sente Fe, New Mexico 87504-2088 DESTRICT OFFICE
AND 1 COPY TO
SANTE FE OFFICE

Approved 9/7/200

# PIT REMEDIATION AND CLOSURE REPORT

APP PROMISE

Operator:	Louis Dreyfus Na	tural Gas Telephone:	(915) 387-5355	
Address:	P.O. Box 525, So	nora, TX 76950		
Facility Or: Well Name	MKL #2-R		eu fisik i	
Location Unit o	r Qtr/Qtr Sec V Sec 5	T 26N R07W Count	y	The second secon
Pit Type:	Separator Delays	irator Other		1
Land Type:	BLM ,State	,Fee , Other		100 mg
Pit Location: (Attack diagram)	Pit dimensions: length	12 -y, widt		
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<b>.</b>	Footage from reference:	30ft.	www.	THE PARTY OF
. and the second	Direction from reference	Dogrees 300°	of x-ab steps:	constant de la
Depth To Ground	Water:	Less than 50 feet	(20 points)	to New York
Vertical distance	from	50 feet to 99 feet	(10 points)	
contaminants to se nigh water elevation ground water)		Greater than 100 foot	(0 points) <u>20</u>	-
Wellhead Protection		Yes	(20 points)	
	t from a private arce, or; less than other water sources	No	(0 points) 0	-
Distance To Surface		Less than 200 feet	(20 points)	
Horizontal distanc	- · · · · · · · · · · · · · · · · · · ·	200 feet to 1000 feet	(10 points)	
ikes, ponds, river rrigation canals an	s, streams, creeks, d ditches)	Greater than 1000 foot	(0 points)	•
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sections)	Landfara	med <u>x</u>	Insitu Biore	mediation		
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Remediation Location:	Onsite	X Offi	ite	***** * * * * * * * * * * * * * * * *	and English and a second	
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Placed excavated	soil in	ito two so		ıs. Turn so	il and fertiliz	e periodically
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Environmental & Safety Department P.O. Box 525 Sonora, Texas 76950

Telephone 1 915 387-5355 Fax 1 915 387-3744

# Louis Dreyfus Natural Gas

July 24, 2000

New Mexico Oil Conservation Division Mr. Bill Olson 2400 Pacheco Street Sante Fe, NM 85730

Re:MKL #2-R Section 5, T26N, R07W, Rio Arriba County, New Mexico

Please consider the enclosed data for "Final Closure" of pit and monitor well at this location.

Data has been gathered on this location from work done by either Louis Dreyfus Natural Gas personnel or by Contract Environmental Services, Inc., working under directions of LDNG personnel. This data includes a sundry notice, pit remediation and closure report, site diagram, and enclosures 1, 2, and 3 discussed below.

Excavation was not complete, however a report (See Enclosure #1) from Contract Environmental Services shows that excavation was completed as far as possible without disturbing permanent equipment. Verbal approval was received from OCD and BLM to hold excavation at this point.

Our attention was then directed to the soil farms for remediation. Soil samples taken in September of 1996 show one of these soil farms is within limits of guidelines (See Enclosure #3). The other soil farm was turned and fertilized and resampled on 6 Dec. 99. These test show this farm also within limits.

Soil from soil farms will be used to contour location in standards for surrounding area and revegitate to BLM standards for the Largo Canyon area.

Soil samples tested below required 100 ppm in Gasoline and Diesel Ranges for both soil farms.

Supporting data for all lab analysis are enclosed and are true and accurate to the best of knowledge. If further information is required, please contact me at (915)387-5355.

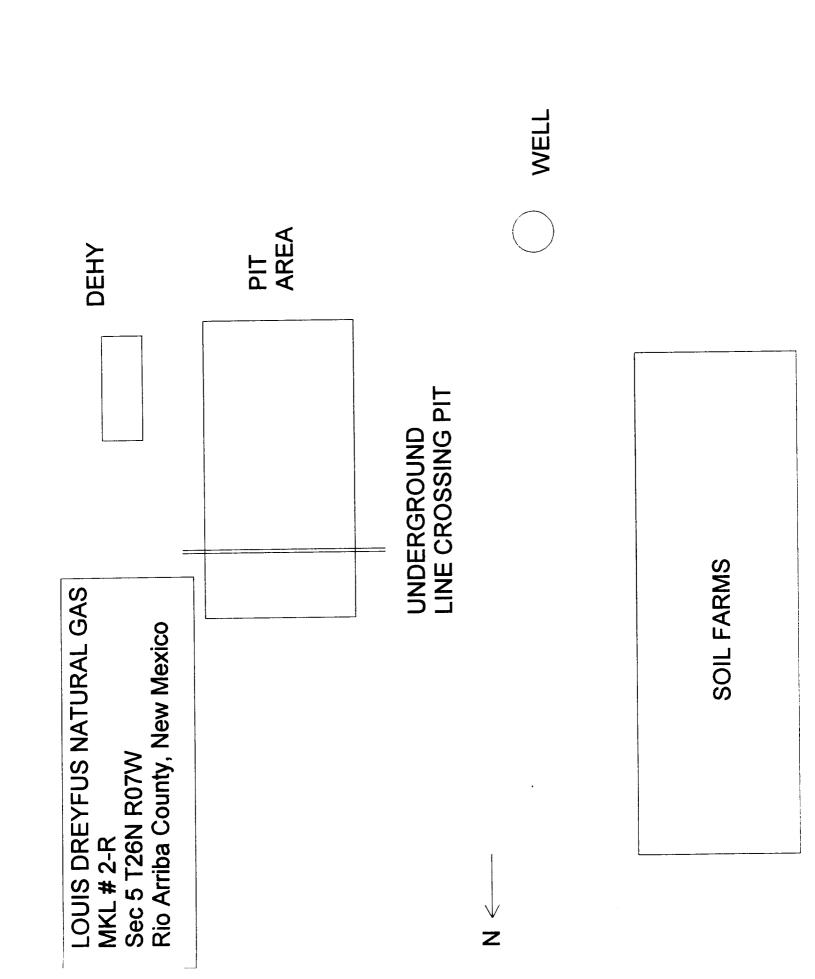
Thank you,

Tommy H. Arnwine

**Environmental & Safety Director** 

cc: Gene Simer

OCD- Aztec-Denny Faust BLM- Farmington- Bill Liese



# ENCLOSURE 1

# MKL #2-R



# Louis Dreyfus Natural Gas

re: MKL #2R Sec. 5 T26N R07W

## Rationale for Risk Based Closure

As per the report from "Contract Environmental Services, Inc., (enclosed) the contaminated soil was removed to depth in center of pit and the remainder of the pit was cleaned to this same depth.

"It is anticipated that not all contamination was removed from the walls of the excavation. On the north side of the excavation a subsurface flowline prevents removing all contaminated material. On the east side of the excavation the separator is located. These features eliminate further excavation in at least two directions. Leaving the excavation open for an extended period of time will enable the contaminated soils in the walls to remediate as well".

# Contract Environmental Services, Inc. Post Office Box 505 Kirtland, New Mexico 87417-0505 Phone (505) 325-1198

October 19, 1995

New Mexico Oil Conservation Division Mr. Bill Olson 2400 Pacheco Street Santa Fe, New Mexico 85730

RE: Louis Dreyfus Natural Gas Corporation, MKL #2R, Sec 5, T26N, R07W SE/SW, Rio Arriba County, New Mexico

Dear Mr. Olson,

Contract Environmental Services, Inc. (CES) is pleased to present this "Closure Report" for the MKL #2R well location on behalf of Louis Dreyfus Natural Gas Corporation (LDNG). This report contains background information, current site assessment data, a site plan, conclusions and recommendations.

# **Background Information**

On September 27, 1995 CES began excavating the soil immediately below the earthen pit. As soils were removed from the excavation, periodic samples were gathered to be analyzed using a Photo-Ionization Detector (PID) meter. Soils removed were transferred to another portion of the wellpad to establish a soil farm for continued remediation. These soils were spread on the wellpad some 6" to 12" in depth to allow for aeration and the release of volatile aromatic hydrocarbons.

Approximately 45 cubic yards of contaminated soil was removed from the pit area during the excavation process. At a depth of 12-13' a field PID soil sample indicated that the contaminated soil had been removed. A confirmation laboratory soil sample was gathered to be processed for Total Petroleum Hydrocarbons (TPH) using EPA Method 8015 Modified. This laboratory soil analysis confirmed that uncontaminated soil had been reached. The remainder of the pit area was "Cleaned Out" to this same depth. It is anticipated that not all contamination was removed from the walls of the excavation. On the north side of the excavation a subsurface flow line prevents removing all contaminated material. On the east side of the excavation the separator is located. These features eliminate further excavation in at least two directions. Leaving the excavation open for an extended period of time will enable the contaminated soils in the wall to remediate as well.

The following is field PID data collected during the removal process.

# Center Of Earthen Pit

## PID Field Data Collected

<u>Depth</u>	Sample No.	PID(PPM)	Location
4'	#1	2000+	Center of Pit
6`	#2	500	Center of Pit
10'	#3	55	Center of Pit
13'	#4	7.0	Center of Pit

## Laboratory Data Collected

<u>Depth</u>	Sample No.	8015(PPM) Gas Diesel	<b>Location</b>
12'	MKL2A-100	89.3 17.9	Northeast Corner

The field PID data and the recently received laboratory data indicate that significant clean soil was reached in the excavation prior to contact with groundwater.

## Conclusions

Soil contamination discontinued in the center of the excavation prior to contacting groundwater. The core of the contamination has been removed and is currently remediating on the well pad. Remaining wall contamination will remediate while the excavation remains open during the soil farm remediation process. CES believes that LDNG has adequately removed contaminated soil and sufficiently defined the vertical extent. CES ranks this site at 100 PPM cleanup score with a maximum benzene level of 10 PPM.

## Recommendations

Remediate the soils contained in the soil farm to below 100 PPM laboratory TPH by EPA Method 418.1 or 8015 Modified for gas and diesel. Return the remediated soils to the pit area as backfill and slightly dome the area to prevent water ponding. A report on the findings should be presented to NMOCD for their records.

Contract Environmental Services, Inc. appreciates this opportunity to present this "Closure Report" on behalf of Louis Dreyfus Natural Gas Corporation. If you have questions or require additional information, please don't hesitate to contact our offices at (505) 325-1198 or stop by at 4200 Hawkins Road, Farmington.

Sincerely,

Shawn A. Adams
Contract Environmental Services, Inc.

cc: Mr. Denny Foust, NMOCD Farmington Mr. Bill Liese, BLM Farmington

# ENCLOSURE 2

# MKL #2-R

# 

# TECHNOLOGIES, LTD. **ÒN SITE**

# CHAIN OF CUSTODY RECORD

Date:

4359

Page

SEND INVOICE TO WKL. MKL-Sampling Location: Purchase Order No.: Louis Dreyfus Soil Farms ジャー Name Mile Company Low 1 City, State, Zip Address Jay Sun 502 000 580 SAMPLE IDENTIFICATION f m : Wan Jas Carn mate: DRYCH Zature MKL-S ろろ 657 W. Maple • P. O. Box 2606 • Farmington NM 87499 LAB: (505) 325-5667 • FAX: (505) 325-6256 70 Job No. -Largo 37. Ges 1105 mazi 1941216 DATE SAMPLE Dept T ME MATRIX PRES Ž -REPORT RESULTS TO Number of Containers Mailing Address P O company Contract Env Telephone No. City, State, Zip Kirtla, J Name Shawn Adams 76.965 X ESC4 325-1197 Dolla Fg × ZP, ANALYSIS REQUESTED 202 てき とうとが Telefax No 117.68 Title 12 75 1 1740-458 

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LAB: (505) 325-1556

# TOTAL PETROLEUM HYDROCARBONS

Attn:

Shawn Adams

Date:

1-Oct-96

Company: Contract Environmental Services, Inc.

COC No.:

4359

Address:

P.O. Box 505

Sample No.

12367

City, State: Kirtland, NM 87417

Job No.

2-1000

Project Name: **Project Location:**  Loius Drayfus Natural Gas - MKL-2R Soil Farm

Date:

27-Sep-96 Time:

13:30

Sampled by:

JB

MKL-200

Date:

30-Sep-96

Analyzed by: Sample Matrix: DC/BV Soil

## Laboratory Analysis

Parameter	Result	Detection Limit	Unit of Measure	Method
Total Petroleum Hydrocarbons, TPH	46	25	mg/kg	EPA Method 418.1

# Quality Assurance Report

Laboratory Fortified Blank/Spike Soil

Laboratory Identification	Analyzed Value	Acceptable Range	Unit of Measure
Laboratory Fortified Blank Soil - QCBS2	<25	<25	mg/kg
Laboratory Fortified Spike Soil - QCSS1	850	828 - 1024	mg/kg

Dunlication

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		Limit	
Laboratory Identification	(% RSD)	( % RSD )	
12328-3974	0.8	15.0	

Approved by: /



LAB: (505) 325-1556

# TOTAL PETROLEUM HYDROCARBONS

Attn:

Shawn Adams

Date:

1-Oct-96

Company: Contract Environmental Services, Inc.

COC No.:

4359

Address:

Sample No.

12368

P.O. Box 505

City, State: Kirtland, NM 87417

Job No.

2-1000

Project Name:

Loius Dreyfus Natural Gas - MKL-2R Soil Farm

**Project Location:** 

MKL-201

JB

Date:

27-Sep-96 Time:

13:30

Sampled by: Analyzed by: Sample Matrix:

DC/BV Soil

30-Sep-96 Date:

## Laboratory Analysis

Parameter	Result	Detection Limit	Unit of Measure	Method
Total Petroleum Hydrocarbons, TPH	505	25	mg/kg	EPA Method 418.1

## Quality Assurance Report

Laboratory Fortified Blank/Spike Soil

	Analyzed	Acceptable	Unit of
Laboratory Identification	Value	Range	Measure
Laboratory Fortified Blank Soil - QCBS2	<25	<25	mg/kg
Laboratory Fortified Spike Soil - QCSS1	850	828 - 1024	mg/kg

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Dupucation	<del></del>	
Laboratory Identification	(% RSD)	Limit (% RSD)
12368-4359	9.5	15.0

Approved by: (

# ENCLOSURE 3

# MKL #2-R

# 



LAB: (505) 325-1556

December 06, 1999

Tommy H. Arnwine Louis Dreyfus Natural Gas P.O. Box 220 Flora Vista, NM 87415 TEL: (915) 387-5355 FAX (915) 387-3744

RE: Landfarms

Order No.: 9911023

Dear Tommy H. Arnwine,

On Site Technologies, LTD. received 7 samples on 11/12/99 for the analyses presented in the following report.

The Samples were analyzed for the following tests:

Diesel Range Organics (SW8015B)
Gasoline Range Organics (SW8015B)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox



LAB: (505) 325-1556

# On Site Technologies, LTD.

Date: 06-Dec-99

**CLIENT:** 

Louis Dreyfus Natural Gas

Project:

Landfarms

Lab Order:

9911023

**CASE NARRATIVE** 

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

TECHNOLOGIES, LTD.	NON SITE
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# **CHAIN OF CUSTODY RECORD**

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Date:	
	Date:

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612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499 LAB: (505) 325-5667 • FAX: (505) 327-1496

	18 11/2/69	2:15 Pm		(Client Signature Must Accompany Request)
	Special Instructions / Remarks: KUN 1975 YOMLY LF 8015 300	م م	Date [1] 11	Authorized by:
	sh 24-48 Hours 10 Working Days	Rush		Method of Shipment:
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	Name Title	-	Project No.	Purchase Order No.:



LAB: (505) 325-1556

Date: 06-Dec-99

# ANALYTICAL REPORT

Matrix: SOIL

Louis Dreyfus Natural Gas

Work Order:

9911023

Lab ID: Project:

Client:

9911023-04A

Landfarms

Client Sample Info: Landfarm

Client Sample ID: MKL 2-R #1 Collection Date: 11/12/99

COC Record: 10421-10422

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	SV	V8015B			Analyst: DM
T/R Hydrocarbons: C10-C28	ND	25	mg/Kg	1	11/24/99
GASOLINE RANGE ORGANICS	SW8015B				Analyst: DC
T/R Hydrocarbons: C6-C10	ND	0.18	mg/Kg	1	11/16/99
GASOLINE RANGE ORGANICS	sv	V8015B			Analyst: DM
Benzene	ND	10	μg/Kg	1	11/16/99
Ethylbenzene	ND	10	μg/Kg	1	11/16/99
m,p-Xylene	ND	20	μg/Kg	1	11/16/99
o-Xylene	ND	20	μg/Kg	1	11/16/99
Toluene	ND	30	μg/Kg	1	11/16/99

Qualifiers:

PQL - Practical Quantitation Limit

S - Spike Recovery outside accepted recovery limits

ND - Not Detected at Practical Quantitation Limit

R - RPD outside accepted recovery limits

J - Analyte detected below Practical Quantitation Limit

E - Value above quantitation range

B - Analyte detected in the associated Method Blank

Surr: - Surrogate

1 of 1