

November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

269

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T. 2N, R. 7W

12. COUNTY OR PARISH

Rio Arriba

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6495' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Completion Work

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

7/28 MIRU AZTEC WELL SERVICE #157. ND TREE, NU BOP, PU 3-7/8" BIT & 2-3/8" TBG. TIH TO 2341, TEST CSG TO 1500
PSI, OK. DRLD CMT @ 2344 IN 1 HR. TEST DV TO 1500 PSI, OK. TIH, TAG TOC @ 2510. DRLD CMT F/2510
TO 2765, INC. CIRC HOLE CLEAN. SDON.

7/29 FIN DRLG CMT F/2765' TO ETD @ 2780. CIRC HOLE CLEAN. SWBD FLVL TO 2000'. TOH RU APOLLO WL, RAN CCL GR
CORRELATION LOG F/2779 WLTD TO 2000'. PERF FRUITLAND COAL W/ 3-1/8" CSG GUNS & 4 JSPF @ 2630-2732' (116
HOLES). NU WH ISOLATION TOOL, TEST @ 1000 PSI, OK. SDON.

7/30 RUN PRE-FRAC BHP SURVEY ON S.L. HOWCO FOAM FRAC'D FRUITLAND COAL PERFS 2630-2732' W/19,725 GALS 30# XLB GEL W/180,000#
20/40 SD W/773,950 SCF N2 @ 19,950-12,300 SCF/MIN + FLUID RATE OF 9.6-19.3 BPM F/DOWN HOLE RATE OF 33-32-40 BPM @ 2585-
2650-960 PSI. ISIP 950# (5) 1235 (10) 1220 (15) 1200 (30) 1200. TLTR 485 BBLs. SWI, 6 HR SICP 1250 PSI. OPEN WELL
TO PIT ON 8/64" CHK. FLWD F/11-1/2 HRS. FCP 1250-1050-1275-925. REC'D 38 BW IN 11-1/2 HRS.

8/1 FLWD 1-1/2 BW F/3 HRS ON 18/64" CHK, FCP-135 PSI. OPEN ON 48/64" CHK. FLWD 0 BW F/1-1/2 HRS, FCP-135-TSTM. ND ISOL.
TOOL. RIH W/HY-TECH BAILER ON 2-3/8" TBG. TAG TOS @ 2729'. WASHED 51' SD TO ETD @ 2780. TOH W/BAILER. R&L 85 JTS
(2670') 2-3/8" 47# J-55 EUE 8RD TBG @ 4780'. ND BOP. NU TREE. FLWD THRU TEST SEP F/9 HRS ON 48/64" CHK. FTP-101#,
CP-170#, BP-100#. RATE: 273 MCF/D. REC'D 0 BW IN 9 HRS.

8/2 FLWD THRU TEST SEP F/24 HRS ON 48/64" CHK. FTP-100 125 PSI. FCP-180-225 PSI. BP-100. RATE: 267 MCF/DAY. REC'D 0
BW IN 24 HRS.

RECEIVED
SEP 04 1990

OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

Drilling Clerk

DATE 7-30-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

AUG 29 1990

FARMINGTON RESOURCE AREA

BY

WT

*See Instructions on Reverse Side

NMWOOD

Whoever makes a false statement, or who makes a false statement or representation as to any matter within his jurisdiction, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within his jurisdiction.