

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

9. WELL NO.

271

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 1, T26N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1155' FSL & 1155' FWL

At top prod. interval reported below

At total depth

RECEIVED
AUG 16 1990

OIL CON. DIV.

DIST. 3

14. PERMIT NO. DATE ISSUED

30-039-27711 4-20-90

15. DATE SPUDDED 6-3-90 16. DATE T.D. REACHED 6-6-90 17. DATE COMPL. (Ready to prod.) 6-24-90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6485' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2800' 21. PLUG BACK T.D., MD & TVD 2794' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2800' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2636' - 2742' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

MRL SDC GR CCL

27. WAS WELL COBED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"	20#	360'	12 1/4"	C1 B	300 sxs	
4 1/2"	11.6#	2799'	7 7/8"	C1 H	150 sxs (1st stage)	
				C1 B	550 sxs (2nd stage)	
				DV @ 2366'		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 3/8"	2661'	

31. PERFORATION RECORD (Interval, size and number)

2636-39', 2649', 2658-68', 2703', 2706', 2708-10', 2713-21', 2728-42' (180 holes) 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2636'-2742'	24,000 gals 30# XLC gel w/ 240,000# 20/40 sd & 1.09 MMSCE/N ₂

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing Shut-in
DATE OF TEST 7-24-90 HOURS TESTED 24 CHOKER SIZE 1" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 101 GAS—MCF. 5 WATER—BBL. - GAS-OIL RATIO -

FLOW. TUBING PRESS. 100# CASING PRESSURE 160# CALCULATED 24-HOUR RATE 0 OIL—BBL. 101 GAS—MCF. 5 WATER—BBL. - OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during testing

35. LIST OF ATTACHMENTS

TEST WITNESSED BY
ACCEPTED FOR RECORD
Bob Caine

AUG 15 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

FARMINGTON RESOURCE AREA

SIGNED Charlotte Beeson

TITLE Drlg. Clerk

BY DATE 7-27-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	2636'	2742'	Black Coal	Fruitland Pictured Cliffs	2546' 2747'	