

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Union Oil Company of California	Well API No.	30-039-24732
Address	P. O. Box 671 - Midland, TX 79702/Please send approved copy to-3300 N. Butler, Farmington, NM 87401		
Reason(s) for Filing (Check proper box)	UNOCAL		
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐ Dry Gas ☐
Change in Operator	☐	Casinghead Gas	☐ Condensate ☐
If change of operator give name and address of previous operator		C-104 submitted for record purposes with deviation reports.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.				
Rincon Unit	294	Basin Fruitland Coal	State, Federal or Fee	E-291-3				
Location								
Unit Letter	A	1219	Feet From The north line and 1246	Feet From The east line				
Section	2	Township	26N	Range	7W	NMPM	Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
No condensate						
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
El Paso		P. O. Box 4990 - Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	Negotiating contract
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-19-90	7-22-90	2969'	2964'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6614' GR	Fruitland Coal	2822'	2863'					
Perforations	2822-2920'		Depth Casing Shoe					
			2969'					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	360'	300
7 7/8"	4 1/2"	2969'	750
	2 3/8"	2863'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Interval (Flow, from gas lift, etc.)	Well Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
300	24 hrs.	0	
Testing Method (pucl, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	605	605	1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charlotte Beeson
Signature
Charlotte Beeson - Drlg. Clerk
Typed Name
8-6-90
Date
(915) 682-9731
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 13 1990
By [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.