

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-079160
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 671 - Midland, TX 79702	7. UNIT AGREEMENT NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL & 1200' FEL	8. FARM OR LEASE NAME Rincon Unit
14. PERMIT NO.	9. WELL NO. 272
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6484' GR	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T26N, R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Spud/ run & cmt csg ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/9 356' RUN 8-5/8" CSG. 356' 7-1/4. MIRU ARAPAHOE RIG #6. SPUD 12-1/4" HOLE @ 8:00 PM 7-9-90. TD 12-1/4" HOLE @ 356' @ 3:15 AM 7-10-90. POH. RUN 8-5/8" CSG, INC.

1240' DRLG. 884' 8-1/2. SD & SH. 1/4" @ 356', 1/3" @ 881'. MUD: 8.8, 29, 8.5. R&C 7 JTS + 1 PC (343') 8-5/8" OD, 20# X42, 8RD, STC, NEW SMLS CSG W/TX PATTERN GUIDE SHOE LANDED @ 356'. CMTD W/350 SX CLASS "B" + 2% CACL2 + 1/4# SK CELLO SEAL MIXED @ 15.6 PPG. DISP PLUG TO 288' W/18.8 BBLs MUD @ 4.0 BPM @ 100-250 PSI. CIRC 165 SX CMT TO SURF. FULL RETURNS DURING JOB. PLUG DOWN, CIP & JC @ 7:20 AM 7-10-90. WOC 4 HRS. REL PR & NU BOP. WOC 8 HRS. PR TSTD BLIND RAMS, KILL LINES & CK MANIFOLD TO 800 PSI/30 MIN. PR HELD. WOC 12 HRS. RIH. T/CMT @ 288'. PR TSTD PIPE RAMS & CSG TO 800 PSI/30 MIN. PR HELD. DRLD CMT TO 356'. STARTED DRLG NEW FM W/7-7/8" BIT @ 8:00 PM 7-10-90. DRLG.

7/12 TD'D 7-7/8" HOLE @ 2972' @ 4:45 PM MST, 7-12-90. CIRC 3/4 HRS. MADE 10 STD SHORT TRIP. NO DRAG. 20' FILL. CIRC 1-1/4 HRS. POOH. RU SCH & RAN O.H. LOGS: FDC/HRL 2949' 356', MLT 2930 - 1950' & COAL LOG 2949-2670'. SCH TO 2952' TIH. WASH 20' TO BTM. CIRC 3/4 HR. START LDDP.

7/13 FIN LDDP. R&C 71 JTS + 1 PC (2958') 4-1/2" 11.6# J-55 8RD LTC & STC EW NEW CSG. LANDED @ 2971', T/FC @ 2924' & T/DV TOOL @ 2528'. CMTD STA #1 W/150 SX CL "H". .9% FLOLOK + 3% KCL + .18% THRIFTYLITE + 3#/SK HISEAL MIXED @ 15.9 PPG. PRECEDED CMT W/10 BBLs MF FB/10 BW. DISP PLUG TO FC @ 2924' W/20 BW F/B 36.3 BBLs MUD @ 5 BPM @ 100 PSI. BUMPED PLUG W/1000 PSI. REL PR. FLOAT HELD. FULL RETURNS DURING JOB. CIP & JC @ 11:07 AM MST 7-13-90. DROPPED BOMB & OP DV TOOL W/110 PSI. PUMPED 10 BBLs MUD @ 2 BPM @ 680 PSI. NO RETURNS. P/100 BBLs MUD @ 700-800 PSI W/NO RETURNS. S.D. OBSERVED WELL 1 HR. NO BACKFLOW. NO BOP. SET SLIPS & CUT OFF 4-1/2" CSG. REL RIG @ 6:00 PM 7-13-90.

7/16 MIRU AZTEC WELL SERVICE RIG 157. PMPD THRU DV TOOL @ 3.5 BPM @ 800 PSI W/SFC CSG VALVE OPEN - NO BLOW ON SFC CSG. PMPD 35 BFW TOTAL W/RIG PUMP. ISIP - 700 PSI, BLED TO 600 PSI IN 1 MIN.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk

DATE 7-11-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

NMOCD

JUL 25 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 27