

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

SF-079160

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
790' FNL & 1200' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6484' GR

7. UNIT AGREEMENT NAME
Rincon Unit

8. FARM OR LEASE NAME
Rincon Unit

9. WELL NO.
272

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., OR BLK. AND SURVEY OR AREA
Sec. 1, T4N, R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Cmt. 4 1/2" CSG.	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/27 MIRU AZTEC WS #65, KILL WELL W/20 BW, ND TREE, NU BOP, TOH W/2-3/8" TBG. RU APOLLO WL SET 4-1/2 CIBP @ 2430, PERF W/3-1/8 SQZ GUN W/1 JSFP @ 2250-54', TIH W/4-12 BAKER CMT RET ON 2-3/8 TBG TO 2205'. PUMPED 15 BW. PLUGGED RET. TOH, LD PLUGGED RET. PU CLEAN 4-1/2 RET ON 2-3/8 TBG, TIH TO 2205. CLEARED TBG. SET RET @ 2205, CIRC'D 7-7/8 X 4-1/2 ANN W/65 BFW @ 3-1/2 BPM & 750 PSI, CMTD ANN W/150 SX 65/35/6% GEL 1.2% CF-14, 3#/SK HI SEAL MIXED @ 12.6 PPG FB 50 SX B NEAT MIXED @ 15.6 PPG @ 3-4-2 BPM & 700-800-0 PSI. LOST RETURNS W/140 SX CMT GONE, DID NOT CIRC TC CMT. REVS. TBG CLEAN, TOH. SDON.

7/30 RU APOLLO WL, RAN CBL F/2204' TO 600'. LOG INDICATES GOOD BOND F/2204'-1555', FAIR BOND F/1555-970', TOC.

7/31 TIH W/3-7/8" BIT, 6 3-1/8" DC'S ON 2-3/8" TBG. TAGGED CMT RET @ 2205'. DRLD CMT RET & 50' CMT IN 5 HRS. CIRC HOLE CLEAN. TSTD SQZ PERFS 2250-54' TO 1000 PSI. HELD OK. TOH W/BIT. SWI.

8/1 TIH W/3-7/8" BIT & 6 3-1/8" DC'S ON 2-3/8" TBG. TAGGED CIBP @ 2430'. DRLD CIBP IN 2-1/2 HRS. LOST CIRC. TIH TO 2922'. TAG UP ON BRIDGE. PUMP'D 9 BW, REGAINED CIRC. WORKED THRU BRIDGE & CONT'D TIH TO 2955' (ETD 2965'). ATTEMPT TO CLEAN UP FILL. BIT TORQUING & JUMPING. TOH. LD DC'S. R&L 91 JTS (2859') 2-3/8" 4.7# J-55 EUE BRD TBG @ 2870'. ND BOP. NU TREE. MADE 3 SWB RUNS. REC'D 11 BW. SLIGHT GAS BLOW ON LAST RUN.

8/2 11-HR SITP-TSTM/CP-TSTM. SWBD 22 BW IN 6 HRS. FLVL 800' & GAS CUT. CP-0-125 PSI. WELL BEGAN FLWG. FLWD 8 BW IN 10 HRS. CP-125-90 PSI ON FULL 3/4" CHK.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson

TITLE Drlg. Clerk

DATE 8-9-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 17 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA