

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

272

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 1, T26N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' FNL & 1200' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6484' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Completion work

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give location and measured and true vertical depths for all markers and zones perti-
nent to this work.)

7/17 ND TBG HD. WELD ON 4' 4-1/2" CSG STUB. INSTALL 4-1/2" CMT HD. CMTD THRU DV TOOL @ 2528' W/110 SX CL "H" CMT W/1.1%
FLOLOK, 3% KCL & .18% THRIFTYLITE BATCH-MIXED @ 15.9 PPG @ 3.0-2.0 BPM @ 800#-400#-1000#. BUMP PLUG & CLOSE DV TOOL
W/2500 PSI. REL PRESS. HELD OK. PRECEDED CMT W/20 BFW @ 3 BPM @ 800 PSI. SWI SDON.

7/18 ND CMT HD. CUT OFF 4-1/2" CSG STUB. INSTALL TBG HD. NU BOP. RIH W/3-7/8" BIT ON 2-3/8" TBG. TAG CMT @ 2471'. TSTD
4-1/2" CSG TO 1500 PSI-OK. DRLD 57' CMT & DV TOOL 2471-2528'. CIRC CLEAN. TSTD CSG TO 1500 PSI-OK. FIN TIH. TAG
CMT @ 2094'. DRLD 20' CMT, FC & 41' CMT TO PBTD @ 2965'. CIRC CLEAN. TSTD CSG TO 1500 PSI. HELD OK. SWI SDON.

7/19 TOH. APOLLO RAN CBL & GR/CCL CORR LOG FROM WLTD 2971'-1300'. CBL INDICATED GOOD BOND 2720'-2971', POOR BOND 2610-
2710', GOOD BOND W/SOME FR PT AREAS FROM 2390-2610'. TOC @ 2320'. RIH W/TBG OE'D. SWBD FLVL IN TBG & ANN TO 1800'.
TOH. PERF'D FRUITLAND COAL FORM THRU 4-1/2" CSG W/3-1/8" CSG GUN W/4 SPF @ 2814-2918' (TOTAL 252 HOLES). FLVL STEADY.
NU ISOL. TOOL. SWI SDON.

7/20 RAN BHP ON SLICKLINE. HOWCO FOAM-FRACED FRUTLAND COAL PERFS 2814-2918' W/23,300 GALS 30# XLB GEL W/210,000#
20-40 SD IN 4 STG 2 PPG-8 PPG USING 1.04 MMSCF/N2 @ 21,644-15,140 SCH/MIN + FLUID RATE @ 11.5-22.5 BPM TO
DEVELOP A DOWNHOLE FOAM RATE OF 46-37 BPM @ 2144#-3124#. ISIP-1063# (5) 1023#, (10) 997#, (15) 988#, (30)
993#. TLR-554 BBLs, 6 HR SICP-950#. OPEN WELL TO PIT ON 8/64" CHK. FLWD 76 BLW IN 10-1/2 HRS. FCP 950-800-
875-425 PSI. TR 76 BW OF 554 BTL.

7/22 WELL FLWD ON 3/4" CHK F/4 HRS. REC'D 8 BLW. CP-TSTM. ND ISOL TOL. RIH W/HY-TECH BAILER ON 2-3/8" TBG. TAG
TOS @ 2919'. CO 46' SD TO ETD-2965'. PU 63' SD 1 HR. RIH TO 2965', NO FILL. TOH W/BAILER. R&L 91 JTS
(2859') 2-3/8" 4.7# J-55 EUE 8RD TBG @ 2870'. SN @ 2868'. ND BOP. INSTALL 3M TREE. OPEN WELL TO PIT ON
3/4" CHK. FLWD 20 BLW IN 4-1/2 HRS. WELL HAD LIGHT MIST LAST HR. FTP-TSTM. CP-425-300 PSI. TURN THRU TEST
SEP @ 7:00 PM. FLWD THRU SEP F/11 HRS ON 48/64" CHK. FTP-105#, CP-250#, BP-100#. RATE 500-430 MCF/D. REC'D
2 BW IN 22 HRS. TR 118 BW OF 554 BTL.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drlg. Clerk

DATE 7-23-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

AUG 30 1990

FARMINGTON RESOURCE AREA

BY RT

*See Instructions on Reverse Side