

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

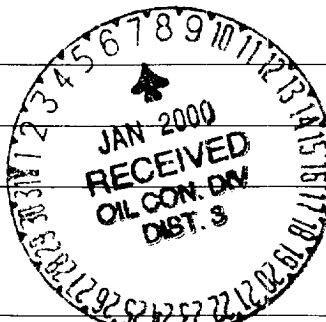
Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "A"—790' FNL & 1200' FEL—Sec. 1, T26N, R7W



5. Lease Designation and Serial No.

SF-079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #272

9. API Well No.

30-039-24774

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU workover unit. POOH with rods and pump. POOH with tubing. RIH with cast iron bridge plug and set at approximately 2750'. Dump cement on top of BP. Circulate hole with packer fluid. POOH and lay down tubing. Pressure test and chart 30 minutes 500 psig test. Secure wellhead. Rig down and clean location.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 12/28/99

(This space for Federal or State office use)

Approved by Chip Hamaden

Title Acting Team Lead

Date 1/4/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ENCLOSURE



New Name. Same Spirit.
A Business Unit of Unocal

Drilling Eng.	
Reservoir Eng.	
Production Eng.	
Field Supt.	
Drilling Supt.	

UNION OIL COMPANY OF CALIFORNIA
MIDLAND, TEXAS
CONDITION OF HOLE & PROCEDURE

DATE: 12-23-99
FIELD: Rincon FC AREA: San Juan South
West
LEASE/UNIT: Rincon Unit WELL NO.: #272
REASON FOR WORK: To temporary abandon.

LOCATION DETAIL

SECTION 1, T-26-N, RANGE 7-W, RIO ARRIBA COUNTY, NEW MEXICO

CONDITION OF HOLE:

TOTAL DEPTH: 2.972' PBTD: 2.965' KB DATUM IS 13' ABOVE G.L.

CASING RECORD:

8-5/8" CASING DETAIL

.50'		GEMOCO TEXAS PATTERN SHOE
315.83'	7JTS	20# X-42 8RD ST&C NEW SMLS CASING
26.67'	1PCE	"DITTO"
13.00'		BKDB
356.00'		FHD

Cement with 350 sxs Class "B" + 2% CACL2 + 1/4# celloseal/sk. Circulated 165 sxs to pit.

4-1/2" CASING DETAIL

1.39'		4-1/2" GEMOCO FLOAT SHOE
44.92'	1JTS	4-1/2" 11.6# J-55 8RD LT&C NEW CSG
1.10'		4-1/2" GEMOCO FLOAT COLLAR
393.38'	9JTS	4-1/2" 11.6# J-55 8RD LT&C NEW EW CSG
2.05'		4-1/2" GEMOCO DV TOOL
2494.04'	61JTS	4-1/2" 11.6# J-55 8RD LT&C NEW EW CSG
21.12'	1PCE	"DITTO"
2958.00'		Total Casing
13.00'		BKDB
2971.00'		FHD

Cement 1st stage w/150sxs class "H" cmt w/.9% flo-lok, 3% KCL, .18% thrifty lite, 3# hi-seal @ 15.9 ppg, opened DV tool could not break circulation. Shut DV tool.

Rincon Unit #272

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NOTES ON PREVIOUS WORK:

The subject well was drilled to a TD of 2971'. The TOC was found at 2320'. 4-1/2" perfed @ 2250' and 200sx cmt was sqz'd. The Fruitland Coal was perfed @ 2814-2918', and sand fraced w/ 23,300 gals 30# X-Link gel, w/210,000# 20/40 sand + 1.04 MMscf N2. Well currently has rods and pump in the hole from a breaker stimulation that was not successful.

PERFORATIONS:

Fruitland 2,814' To 2,918'

TUBING DETAIL

91 jts 2-3/8" 4.7# J-55 8rd EUE

PROCEDURE FOR THE RINCON UNIT #272:

1. Notify OCD/BLM 24 hours prior.
2. MIRU. POOH with rods and pump and LD all.
3. NU BOP. POOH. If fluid level is high, run tubing set CIBP, dump cement and circulate packer fluid.
4. If low fluid level, LD tubing and set by wireline CIBP and at approximately 2750'. Dump 2 sx cement.
5. Pressure test and chart 30 minute 500 psig test.
6. Rig down and clean location.



San Juan/ Southwest Permian Asset

WELL: RINCON UNIT #272

LOCATION: 790 FNL 1200 FEL Sec. 28 T26N R7W NE NE

COUNTY: Rio Arriba

STATE: NM

PRODUCING FORMATION: Fruitland Coal

SPUD DATE: 7/9/1990

COMPL DATE: 7/22/1990

RECOMPL DATE: -----

Elevation = 6484

KB = 11'

Updated: 12/22/1999

By: D. V. V.

8-5/8", 20# X-42 @ 356'

Cmt w/350 sx Circ. 165 sx to Surface

91 Jts., 2-3/8" EUE 8rd, 4.7# J-55 FHD @ 2870'
(8/2/90)

.45' Sawtooth collar

1.1 Standard SN

2857.04 2-3/8" 4.7# J-55 8rd tbg

2858.59' Total

11.00' BKDB

2869.59' FHD

SQZ Perfs 2250'-54' 1 spf

Sqz. w/ 200 sxs

Fruitland Coal perfs @

2814-30, 2851-57, 2875-76, 2902-18 (252 holes

used 3-1/8" casing guns 4 SPF

Frac w/ 71,000 gal wtr, 112,000# 20/40, 10/20 sand

4-1/2", 11.6 J-55 @ 2971'

Cmt w/ 150 sxs gd circ., TOC 2320' Perf 2250 sqz 200 sx cmt

TOC
@ 970'
BL

TD - 2972

PBTD@ 2965

ASSET GROUP: PB/SJSW
FIELD: San Juan Basin Rincon
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba

SPIRIT ENERGY 76

New Name. Same Spirit.
A Business Unit of Unocal

DATE: Dec. 23, 1999
BY: DVV
WELL: #272
STATE: New Mexico

SPUD DATE: 7/9/1990
COMP. DATE: 7/22/90
STATUS: T&A'd

KB = 6,495'
Elevation = 6,484'
TD = 2,972'
PBDT = 2,965'

AFTER T&A

8-5/8" @ 356'. 20# X-42 ST&C. Cmt'd w/350sx. Cmt Circ.

Packer Fluid

RECOMMEND CIBP @ 2750'

Fruitland Coal
Perfs 2,814-2,918'.

4-1/2" @ 2971'. 11.6# J-55. Cmt'd w/200 sx.

TD 2972