

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-039-24850

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-291-35

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Rincon Unit

2. Name of Operator

Union Oil Company of California

8. Well No.

298

W/320-68

3. Address of Operator

P.O. Box 2074, Farmington, N.M. 87401

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter K : 1540 Feet From The South Line and 1650 Feet From The West Line

Section 2 Township 26 North Range 7 West NMPM Rio Arriba County

10. Proposed Depth

3150'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6518' GR

14. Kind & Status Plug. Bond

Current N.W.

15. Drilling Contractor

Arapahoe

16. Approx. Date Work will start

Summer, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0 #	225'	175 sacks	surface
7-7/8"	4-1/2"	10.5 #	T.D. 3150'	410 sacks	surface

Proposed Drilling Program

MIRU. Drill 12-1/4" hole with spud mud to 225'. Survey. Rig up and run casing and cement. WOC @ 18 hours. NUBOP, choke, and kill line (2000#) and test same plus casing. Drill out with 7-7/8" hole from 225' to T.D. with fresh water mud. Run surveys @ 500' intervals or first bit trip succeeding 500'. At T.D. log with DISFL, GR, SP, FDC, CNL-GR. Run and cement casing. RDMOL.

RECEIVED

JUL 24 1990

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chris Russell

TITLE

Agent

DATE

7/16/90

TYPE OR PRINT NAME

CHRIS RUSSELL

TELEPHONE NO.

325-8786

(This space for State Use)

APPROVED BY

Eric Smith

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

JUL 25 1990

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL EXPIRES 1-25-91
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

STRICTLY
O. Box 1980, Hobbs, NM 88240

STRICTLY
O. Drawer DD, Artesia, NM 88210

STRICTLY
100 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNION OIL OF CALIFORNIA			Lease <i>Rincon Unit</i>		Well No. Rincon Unit 298
Unit Letter K	Section 2	Township 26 North	Range 7 West	County Rio Arriba	
Actual Footage Location of Well: 1540 feet from the South line and 1650 feet from the West line					
Ground level Elev. 6518'	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal		Dedicated Acreage: 320 1/2 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

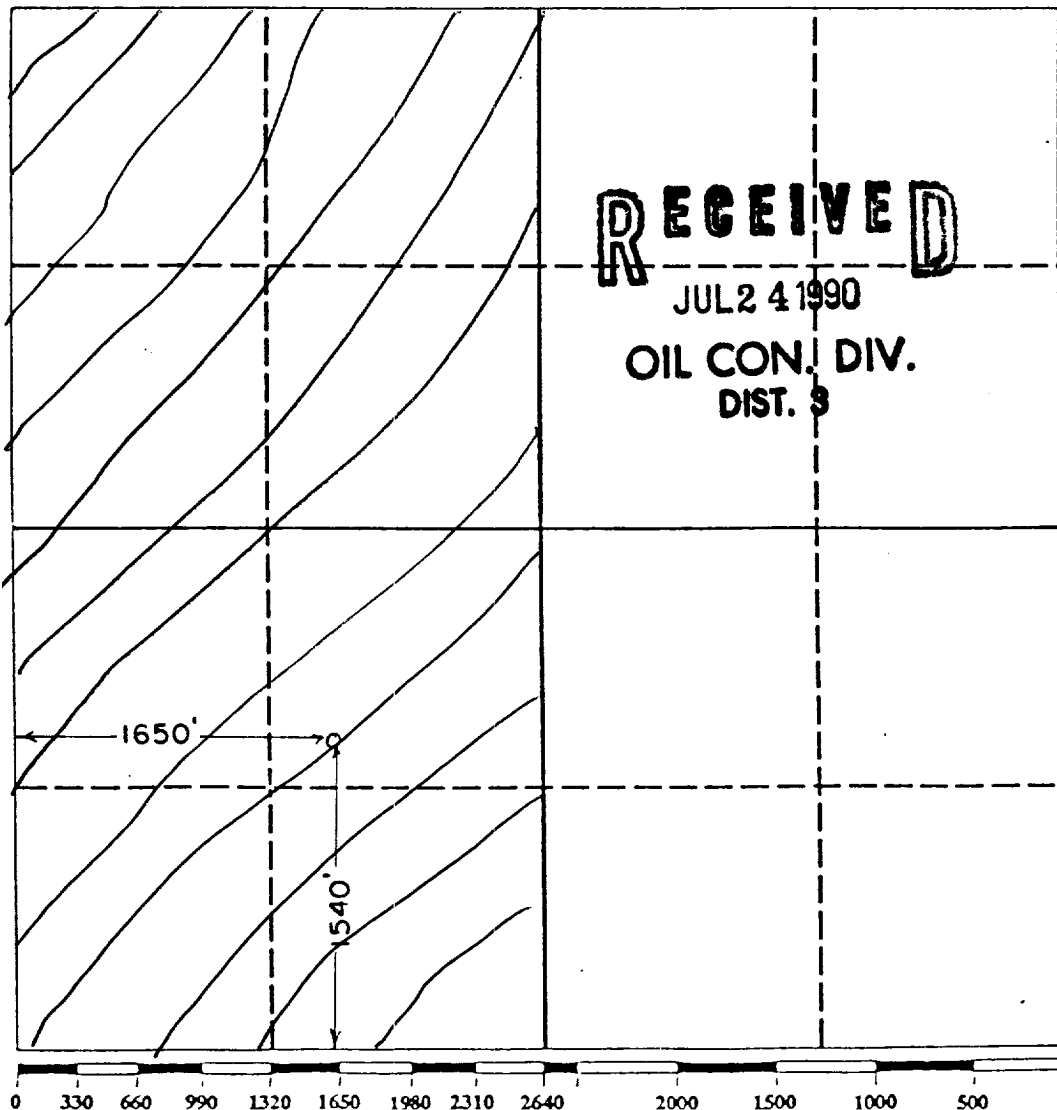
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Chris Russell

Position

Agent

Company

UNOCAL

Date

July 10, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature of Seal
Professional Surveyor

6844

REGISTERED LAND SURVEYOR

Certificate No.

6844