Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED			
73.	Budget Burn	eau No.	1004-0135	
	Expires:	March	31, 1993	

BUREAU OF	5. Lease Designation and Serial No.			
SUNDRY NOTICES	AND REPORTS ON WELLS	SF-079160		
Do not use this form for proposals to dr	6: If Indian Allottee or Tribe Name			
Use "APPLICATION FO	R PERMIT—" for such proposals 019 77.33.	. 19 . Q.1, N.M.		
		7. If Unit or CA, Agreement Designation		
	IN TRIPLICATE	7. If Old Of CA, Agreement Designation		
Type of Well Oil Gas	Rincon Unit			
Oil Gas Well Other Name of Operator		8. Well Name and No.		
•	Rincon Unit #192E			
<u>Union Oil Company of Califo</u> Address and Telephone No.	ornia (915)682-9731	9. API Well No.		
P. O. Box 671 - Midland, T.	10. Field and Pool, or Exploratory Area			
Location of Well (Footage, Sec., T., R., M., or Survey D	Basin Dakota-Largo Gallup			
		11. County or Parish, State		
1020' FNL & 970' FWL - Sec.				
	Rio Arriba, NM			
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans		
_X	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
Final Abandonment Notice	Casing Repair	Water Shut-Off		
Tritial Adamsonment Notice	Altering Casing XX Other Spud, run surf. &	Conversion to Injection		
	interm. csq	Dispose Water (Note: Report results of multiple completion on Well		
B. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) 2 any proposed work. If well is directionally drilled		
Sive and serial controls and incastred and title vertice	at depths for all markers and zones pertinent to this work.)*			
5-17-91-MIRU Arapahoe Drlg. Co. Rig #7-Spud 17 1/2" surf hole @ 8:30 PM MST 5-17-91. Drld				
to 320'. 5-18-91-Fin drlg 17 1/2" hole	to 503'-circ 45 mins dropped current	Det 10 4+a . 1 ma		
5-18-91-Fin drlg 17 1/2" hole to 503'-circ 45 mins-dropped survey. R&L 10 jts + 1 pc (502.44') 13 3/8" 48# H-40 STC new smls csg @ 501' w/FC @ 454'. Howco cmtd w/600 sxs Cl				
"B" + 2% CaCl ₂ mixed @ 15.6ppg displ to FC w/71.5 BFW @ 4 BPM-had full returns-circ 280 sxs				
to suriPD & CIP @ 4:00 PM MST 5-18-91-float held OK-SWI WOC 4hrs-cut off 13 3/8" csg-				
weld on 13 3/8" x 12" 3M csg hd-WOC.				
5-19-91-NU BOP-WOC 5 hrs-press tstd choke man BOP & blind rams to 600psi f/30 mins-OK-rig				
repairs (10.5 hrs). RIH & tagged top of cmt @ 435'-drld to 498'. Tstd pipe rams & csg to 600psi f/30 minsOK-drld to 550'-ran survey-drld to 661'.				
5-20-91-Drld 12 1/4" hole to 750'-ran survey-drld to 950'-ran survey to 1205'. Drld to 14				
	Dalve	5, 60 1203 . BIId 60 1400		
		RESTACIL		
		JUNI 2 1991		
	C	M CON DIV		
I hereby certify that the foregoing is true and correct		3:01. 3		
Signed Markolle Tollson		Date 5-21-91		
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title	Date		
•		The second second		
ide 18 U.S.C. Server 1001	•			
ue to U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements		

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or representations as to any matter within its jurisdiction.