

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702 (915) 682-9731

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020' FNL & 970' FWL - Sec. 1, T26N, R7W

5. Lease Designation and Serial No.

SF-079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit #192E

8. Well Name and No.

Rincon Unit

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin Dakota-Largo Gallup

11. Country or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run intern. csg & coring
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

RECEIVED

JUN 25 1991

OIL CON. DIV.

DIST. 3

ACCEPTED FOR RECORD

JUN 21 1991

FARMINGTON RESOURCE AREA

BY

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Bieson

Title Drilling Clerk

Date 6-7-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side
NMOCD

Rincon Unit #192E
1020' FNL & 970' FWL - Sec. 1, T26N, R7W
Union Oil Company of California

05/27

DRLD 12-1/4" HOLE TO 3629'. CIRC 1 HR, DROPPED SURV & TOH. RIH W/ CORE ASSY. CLEANED OUT 8' FILL. CORED 3729-3752'. CORING @ APPROX 4 FPH. BGG 100 U TO 110 U.

05/28

FIN CUTTING CORE #1 (1ST BENCH CHACRA SD) @ 3759'. CIRC 1/2 HR. POH & LD CORE. CUT 30', REC'D 29'. RIH W/ 12-1/4" BIT, REAMED 8-3/4" CORE HOLE 3729-3759'. DRLD 12-1/4" HOLE TO 3810'. CIRC 1 HR. TRIP FOR CORE ASSY. CLEANED OUT 4' FILL. CORED 3810-3813'. BGG 80-100 UNITS DRLG & 20-30 UNITS CORING.

05/29

FIN CUTTING CORE #2 IN LWR BENCH CHACRA SD (3810-3840'). POH & LD CORE CUT 30'. REC'D 28'. CORE DESCRIPTION: 3810-3814-1/2'-DK GY SH. 3814-1/2-3831'-SS GY, GOOD POROSITY INTERBEDDED W/ TIGHT SS GY BURROWED. 3831-3838' SS TO SH GY-MED GY V TIGHT & BURROWED. RIH W/ 12-1/4" BIT, REAMED 8-3/4" CORE HOLE TO 3840'. DRLD 12-1/4" HOLE TO 3913'. BGG INCR F/ 20 TO 160 U WHILE CORING.

06/01

DRLD 12-1/4" HOLE TO 4320'. CIRC 1 HR. SHORT TRP 10 STDS TO 3402'. CIRC 2 HRS DROPPED SURVEY, TOH. RU HLS. RAN DIL W/ SP, GR, COMP DENS W/ CAL, DSN & SONIC LOGS FROM WLETD 4323' TO SFC CSG @ 501'. RD LOGGERS BGG (DRLG) 45 U.

06/02

RIH & LD 8" & 9" DC'S. CHG OUT PIPE RAMS. R&C 98 JTS + 1 PC (4333') 9-5/8" 40# & 36# J-55 ST&C NEW SMLS CSG @ 4320' W/ FC @ 4275' DV TOOL @ 2660'. CMTD 1ST STG W/ 350 SX 65/35 "B" POZ MIXED @ 12.4 PPG F/B 200 SX CL "B" NEAT @ 15.6 PPG. DISPL TO FC W/ 329 BBLs MUD @ 7-4 BPM @ 350-500 PSI. BUMP PLUG W/ 1400 PSI FLOATS HELD OK. CIP @ 3:15 MST. DROPPED BOMB & OPEN DV TOOL W/ 850 PSI CIRC 6 HRS, CIRC 28 SX CMT TO SURF. CMTD 2ND STG W/ 625 SX 65/35 "B" POZ @ 12.4 PPG F/B 200 SX "B" NEAT + 2% CACL2 @ 15.6 PPG. DISPL W/ 206 BFW @ 5 BPM @ 400-1200 PSI. BUMP PLUG W/ 2500 PSI, CLOSE DV TOOL HELD OK. CIRC 60 SX TO SURF. JC & CIP @ 11:15 PM MST ON 6-1-91. ND BOP. SET SLIPS, CUT OFF CSG, INSTALL CSG SPOOL, NU BOPS, INC. WOC 5-3/4 HRS.

06/03

WOC 12-1/4 HRS FIN NU BOP. NU BLOOEY LINE ROT HD & AIR DRLG EQUIP. TEST BLIND RAMS & MAN TO 1500 PSI F/ 30 MIN--OK. RU 8-3/4" BIT & 19 6" DCS. TIH & TAG CMT @ 2640'. DRLD 20' CMT & DRLD OUT DV TOOL @ 2660'. RIH & TAG CMT @ 4258'. DDRLD 17' CMT & FLT CLR @ 4275'. DRLD HARD CMT TO 4316'. TSTD PIPE RAMS & CSG TO 1500 PSI F/ 30 MIN, OK. DRLD OUT SHOE @ 4320' (ALL DRLG W/ FW). RU TO DRILL W/ AIR. BLWG HOLE DRY W/ AIR @ 2250 CFM @ 250 PSI. PROD 1/2 - 1-1/2" STRM H2O W/ LT MIST.

06/04

FIN BLWG HOLE DRY. DRLD 8-3/4" HOLE TO 4470'. RAN SURVEY. WORKED ON AIR BOOSTER 3/4 HR. DRLD TO 4697'. DUSTING W/ 2250 CFM AIR @ 200 PSI. DRLG @ 1-1/2 TO 3 MIN/FT. BGG 2 UNITS.