

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Union Oil Company of California Well API No. 30-039-25060

Address 3300 N. Butler - Farmington, NM 87401

Reason(s) for Filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☒ Other (Please explain) Filed for report purposes with deviation reports.

DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit Well No. 192E Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Lease No. SF-079160
Unit Letter D : 1020 Feet From The north Line and 970 Feet From The west Line
Section 1 Township 26-N Range 7-W NMPL Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 - Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Gas Co. of New Mexico or Dry Gas Address (Give address to which approved copy of this form is to be sent) 311 Moore Dr. - Carlsbad, NM 88220
Well produces oil or liquids, location of tanks. Unit D Sec. 1 Twp. 26N Rgn. 7W Is gas actually connected? NO When? ASAP
This production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
5-17-91 7-22-91 7365' P.B.T.D. 7350'
6536' GR Dakota/Graneros 7142' Tubing Depth 7304'
7248'-7323' Dakota - 7142'-58' Graneros Depth Casing Shoe 7365'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	501'	600
12 1/4"	9 5/8"	4302' 4320	1375
8 3/4"	7"	7365'	1230
	2 3/8"	7304'	

TEST DATA AND REQUEST FOR ALLOWABLE

L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
AS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
1234 24 hrs. 40 .690
Testing Method (pucl, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back pr. 1995 0 64/64"

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Charlotte Beeson
Printed Name Charlotte Beeson - Drlg. Clerk
Date 10-18-91 Telephone No. (915) 682-9731

OIL CONSERVATION DIVISION

Date Approved OCT 24 1991

By Original Signed by CHARLES WILSON

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.