

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. SF-079160
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 671 - Midland, TX 79702 (915)682-9731	7. If Unit or CA, Agreement Designation Rincon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1020' FNL & 970' FWL - Sec. 1, T-26-N, R-7-W	8. Well Name and No. Rincon Unit #192E
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Dakota-Largo Gallup
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment Notice	☐ Abandonment ☐ Recompletion ☐ Plugging Back ☐ Casing Repair ☐ Altering Casing ☒ Other <u>frac & run dual tbg</u>	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached.		

RECEIVED

OCT 22 1991

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 15 1991

FARMINGTON RESOURCE AREA

BY

OIG FARMINGTON, N.M.

91 OCT 11 AM 10:50

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct		
Signed <u>Charlotte Beeson</u>	Title <u>Drilling Clerk</u>	Date <u>10-9-91</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

RINCON UNIT WELL #192E
Sec. 1, T-26-N, R-7-W
Rio Arriba County, New Mexico

8-25-91-14 HR SITP - TSTM. HOWCO SWF Tocito 6634-72' dn 3 1/2" tbg w/30,000 gal 30# X-linked gel in 2% KCl 81,400# 20-40 Brady sd in 1 ramped stage of 2-10 ppg sd conc @ 22-25 BPM & 2300-1800-4100-7500 psi. Screened out w/18 sx 10ppg sd in form. TLTR 9-24-91 637 BLW. Left 56 sxs sd in tbg. Open well to pit w/2100 psi TP - bled to 0 instantly. SD - W.O. coil tbg unit.

9-8-91-FTIH w/3 1/2" tbg & BHA to 6486'. RD MO Aztec #142.

9-9-91-MIRU Well Tech DD PU. TIH to 6494'. Wash f/6494-6495'. CO cmt & small amt of form. Cut over swage 6995-6496'. Circ hole clean.

9-10-91 to 9-24-91-Fishing.

9-24-91-RU Apollo & ran MAG csg insp log 6800-6000', no indication of csg damage.

9-25-91-Rel RBP @ 6823'. Reset RBP @ 6545'.

9-26-91-Ret RBP @ 6580'.

10-2-91-14 HR SITP 1080 psi. Swbd & flwd 3 BW/5 hrs. FL 4800' & SCTD to 6600'(SN) w/cont fair blow between swb runs. RU Aztec Rig #162 DD PU.

10-3-91-Rel RBP @ 6690' & TIH to 7354' ETD.

10-5-91-R&L long string w/235 jts (7282') 2 3/8" 4.7# J-55 8rd EUE new smls tbg @ 7304' w/WL re-entry guide @ 7304', 1.78 R nipple @ 6929', 1.78 F nipple @ 6897', 7" UNI VI pkr @ 6859' set in 10,000# comp, on-off tool @ 6857' & SN @ 6825'. Rel on-off tool, spot 60# XL gel f/6859-6709'. Latch on-off tool. Land donut on south side of tree. R&L short string w/215 jts (6651') 2 3/8" 4.7# J-55 EUE 8rd new smls tbg @ 6663' w/notched collar & SN @ 6662'. Landed on north side of tree.

10-5-91-ND BOP, NU dual tree. Pmp out long string plug w/2500 psi. Swbd Tocito perfs (short string) f/7 hrs, FL 2800-6500', gas cut last hr. Swbd 155 BW. Swbd Dakota perfs (long string) f/1 hr, FL 800-3000', well flwg. Flowed to pit f/2 1/2 hrs w/hvy to lgt mist.

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RINCON UNIT WELL #192E

10-6-91-11 HR SITP, Dakota 1800 psi, Tocito 700 psi. SICP 740 psi. Flwd Tocito to pit. FTP 700-0/15 mins. Flwd Dakota to pit on 48/64" chk f/8 hrs, FTP 1800-195 psi. Flwd approx 5 BW w/trc oil.

10-7-91-15 HR SITP-Dakota 1950 psi, Tocito 625 psi, SICP 900 psi. Swbd Tocito f/4 hrs. Swbd & flwd 130 BW. FL 2800-6500'. Flwd well to pit f/1 hr w/hvy to lgt mist. SICP 900-500 psi. SITP 465 psi. RD MO PU. TR 396 BW of 1087 TRLW.