

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|---|------------------------------|
| Operator UNION OIL COMPANY OF CALIFORNIA | Well API No. 30-039-25060 |
| Address 3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401 | |
| Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> WELL PRODUCING THROUGH CPD # 72620Q Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> WITH LATERAL COMPRESSION SEE ATTACHED | |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|------------------|--|--|------------------------|
| Lease Name RINCON UNIT | Well No. 192E | Pool Name, Including Formation BASIN DAKOTA | Kind of Lease State, Federal or Fee | Lease No. SF-079160 |
| Location Unit Letter D : 1020' Feet From The NORTH Line and 970' Feet From The WEST Line Section 1 Township 26 NORTH Range 7 WEST, NMPM, RIO ARRIBA County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|---|-----------|-------------|------------|-----------------------------------|------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> MERIDIAN OIL COMPANY | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4289, FARMINGTON NM 87499 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL | Address (Give address to which approved copy of this form is to be sent) 3300 N. BUTLER, SUITE 200 FARMINGTON NM 87401 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit D | Sec. 1 | Twp. 26N | Rge. 7W | Is gas actually connected? YES | When? 11/1/91 |
| If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | |

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (IF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, Pressure, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Janeen Prator
JANEEN PRATOR DRILLING CLERK
Printed Name 2/4/93 Title 505-326-7600
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 5 1993

By [Signature]
SUPERVISOR DISTRICT #3

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

AMENDED
COMMINGLING ORDER PLC-88
Lot 2
FEB 5 1993
OIL CON. DIV.

Unocal Oil & Gas Division
3300 North Butler Avenue
Suite 200
Farmington, New Mexico 87401

Attention: Glen O. Papp

The above-named company is hereby authorized to commingle Basin-Dakota, Blanco-Mesaverde, Largo - Gallup and South Blanco - Pictured Cliffs Pool production from the following leases:

| | |
|--------------|--|
| LEASE NAME: | Rincon Unit Tract No. 2 (SF-079160) |
| DESCRIPTION: | All of Section 1, W/2, NE/4 Section 11, Township 26 North, Range 7 West, NMPM; |
| LEASE NAME: | Rincon Unit Tract No. 26 (E-291-3) |
| DESCRIPTION: | E/2 Section 2, Township 26 North, Range 7 West, NMPM; |
| LEASE NAME: | Rincon Unit Tract No. 13 (SF-079364) |
| DESCRIPTION: | S/2 Section 31, Township 27 North, Range 6 West, NMPM; |
| LEASE NAME: | Rincon Unit Tract No. 22 (E-290-29) |
| DESCRIPTION: | SW/4 Section 36, Township 27 North, Range 7 West, NMPM; |
| LEASE NAME: | Rincon Unit Tract Nos. 24 & 25 (E-290-28) |
| DESCRIPTION: | NW/4, SE/4 Section 36, Township 27 North, Range 7 West, NMPM; |

All in Rio Arriba County, New Mexico

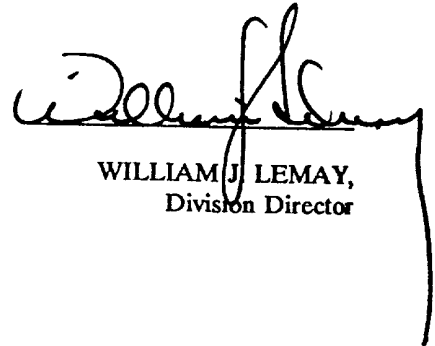
Gas Production shall be allocated to each lease by:

Separately metering individual well production by allocation meters and multiplying said volumes by an allocation factor. The allocation factor shall be determined by dividing the central sales meter volume by the sum of the individual allocation meter volumes.

Unocal Oil & Gas Division
July 28, 1992
Page 2

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 28th day of July, 1992.

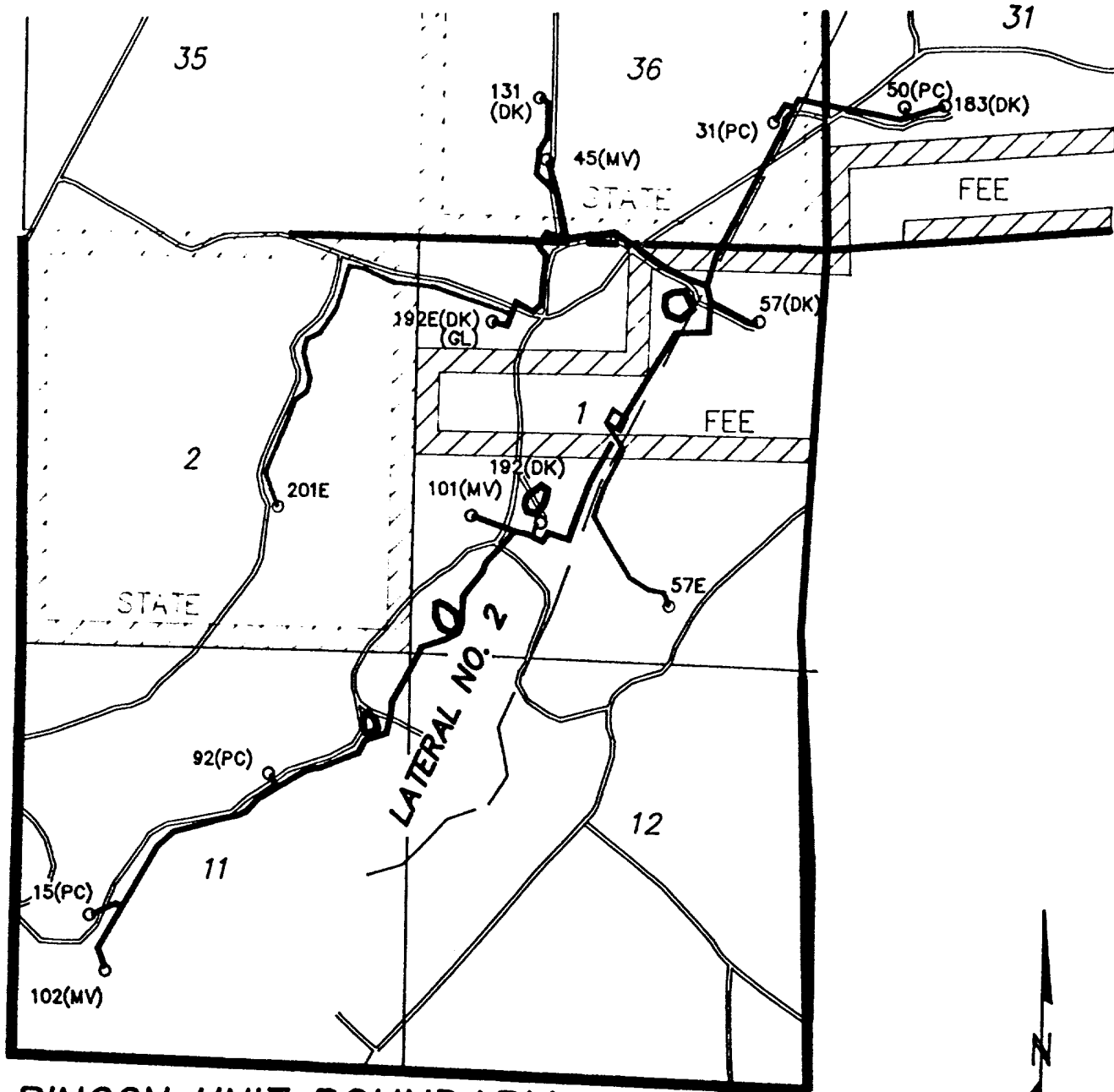


WILLIAM J. LEMAY,
Division Director

cc: Oil Conservation Division - Aztec
State Land Office - Oil & Gas Division
U.S. BLM - Farmington

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RINCON UNIT BOUNDARY
R 7 W

LEGEND

- SURVEYED PIPELINE
- == BLM APPROVED PIPELINE
- EXISTING UNOCAL PIPELINE
- EXISTING PIPELINE (OTHERS)
- PROPOSED WELLS
- EXISTING WELLS
- CENTRAL DELIVERY POINT
- ⊙ ARCHEOLOGICAL SITE LOCATION

UNOCAL



FARMINGTON, NEW MEXICO

RINCON UNIT
LATERAL NO. 2



PREPARED BY
TRICON ENGINEERING INC.
DENVER COLORADO
FARMINGTON NEW MEXICO

1"=2000'

DRAWN BY: J.B.

DATE: 6/19/82

380' LAT2