

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL ☐ GAS ☒ DEW ☐ Other BLM

2. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ REPAIR ☐ PUMP BACK ☐ DIFF. EXCHG. ☐ Other 93 FEB -2 PM 2:46

3. NAME OF OPERATOR
UNION OIL COMPANY OF CALIFORNIA 070 FARMINGTON, NM

4. ADDRESS OF OPERATOR
3300 N. BUTLER, SUITE 200, FARMINGTON, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1020' FNL & 970 FWL
At top prod. interval reported below
At total depth

API WELL # 30-039-25060

16. PERMIT NO. DATE ISSUED

7. LEASE DESIGNATION AND SERIAL NO.

SF-079160

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. UNIT AGREEMENT NAME

RINCON UNIT

10. FARM OR LEASE NAME

RINCON UNIT

11. WELL NO.

192E

12. FIELD AND POOL, OR WILDCAT

LARGO GALLUP

13. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1, T26N, R7W

14. COUNTY OR PARISH

RIO ARriba

15. STATE

NM

18. DATE SPUDDED 5-17-91 19. DATE T.D. REACHED 6-20-91 20. DATE COMPL. (Ready to prod.) 7-22-91 21. ELEVATION (DP, RKB, ST, OR, ETC.) 6536' GR 22. ELEV. CASINGHEAD

23. TOTAL DEPTH, MD & TVD 7365' 24. PLUG, BACK T.D., MD & TVD 7350' 25. IF MULTIPLE COMPL., HOW MANY? 2 26. INTERVALS DRILLED BY ROTARY TOOLS 0-7365' 27. CABLE TOOLS

28. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6312' - 6672' LARGO GALLUP 29. WAS DIRECTIONAL SURVEY MADE NO

30. TYPE ELECTRIC AND OTHER LOGS RUN DIL/GR/COMP/DENS W/ CAL/DSN SONIC/CBL/VDL/CCL 31. WAS WELL CEMENTED YES

32. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	501'	17-1/2"	CL "B" 600 SXS CIRC	
9-5/8"	40 & 36#	4302' 4320'	12-1/4"	1ST STAGE W/550 SX "B" CIRC	
		DV @ 2660'		2ND STAGE W/825 SX "B" CIRC	
7"	26 & 23#	7365' / DV@6447'	8-3/4"	1ST STAGE W/530 SX/CIRC-2ND W/700 SX/CIRC	

33. LINER RECORD					34. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7304'	6859'

35. PREPARATION RECORD (Interval, size and number) 6312-6328' & 6436-6500'

36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6312-6500'	1806 BBLS X-LINKED GEL W/ 264,700# 20/40 BRADY SAND

37. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS OIL RATIO
1/29/93	24	OPEN	→	1	104	0	104,000
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
120		→					

38. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED 39. TEST WITNESSED BY LES GIMBLE

40. LIST OF ATTACHMENTS

41. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE DRILLING CLERK DATE 2/2/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	2696	2840	Coal, 3400 units gas	Ojo Alamo	2070	2070
Pictured Cliffs	2840	2945	Sandstone, poor porosity	Kirtland	2321	2321
Cliffhouse	4517	4537	Sandstone, tight, florencences/cut	Fruitland	2696	2696
Point Lookout	5095	5298	Sandstone, fri-m-hrd, flare	Pictured Cliffs	2840	2840
Tocito	6635	6674	Sandstone, tight, some gas	Mesaverde	4517	4517
Graneros	7145	7192	Sandstone, very porous, 17420 units gas, flare	Mancos	5290	5290
Dakota	7246	TD	Sandstone, porous, flare, 6100 units	Niobrara	6164	6164
Chacra	3729	3759	Core 1-Sandstone, gas, tight	Tocito	6635	6635
Chacra	3810	3840	Core 2-Sandstone, gas, tight	Dakota	7246	7246

38.

GEOLOGIC MARKERS

RECEIVED
FEB 5 1993
OIL CON. DIV
DIST. 3